

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858
Name: J & J Operating, LLC
Address 1: 10380 W. 179th street
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Patrick Everett
Phone: (913) 549-8442
CONTRACTOR: License # 6142
Name: Town Oil Company
Wellsite Geologist: NA
Purchaser: Pacer Marketing LLC

RECEIVED

MAY 19 2010

KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: J & J Operating
Well Name: Neis 17
Original Comp. Date: 7/8/08 Original Total Depth: 702
____ Deepening ____ Re-perf. Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
5-19-10 7-7-08 7-8-08 5-19-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21429-00-00 01
Spot Description: NE NW SE SW
NE NW SE SW Sec. 32 Twp. 13 S. R. 21 East West
1166 Feet from North / South Line of Section
1915 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: Neis Well # I-17
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 860 Kelly Bushing: NA
Total Depth: 702 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 42'
feet depth to: surface w/ 6 ^{sq. cmt.} wo - Dig 5/27/10

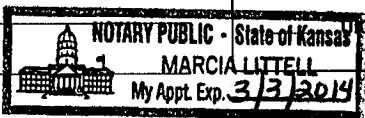
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Authorized Agent Date: 5/11/10
Subscribed and sworn to before me this 11 day of May
20 10.
Notary Public: Marcia Littell
Date Commission Expires: 3/3/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: J & J Operating, LLC Lease Name: Neis Well #: 17
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Geologist not on site
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	42'	Portland	6	
Completion	5 5/8	2 7/8	6.5	658	Portland	84	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations 629.5 - 639.5		
	RECEIVED		
	MAY 19 2010		
	KCC WICHITA		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 804, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER **16169**
 LOCATION *Ottawa*
 FOREMAN *Alan Maden*

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	7841	Neiss #17	32	13	21	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
TDR			516	Alan M		
BILLING ADDRESS			368	Bill Z		
1207 N 1st			226	Chuck L		
CITY	STATE	ZIP CODE	HOLE DEPTH			
Louisburg	KS	66053	682			
DE TYPE	HOLE SIZE	DRILL PIPE	TUBING	OTHER		
Wing string	5 7/8					
CASING DEPTH	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
638			yes			
CURRY WEIGHT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush hole followed by 84 5x 50/50 PDZ, 5# Gel-seal, 5# salt, 2% gel, 1/2 Phenol seal. Circulated cement. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	92.00	92.00
5406	25	MILEAGE	3.68	91.25
5402	658	Casing footage	3.68	
5407	MIA	Per mile	2.16	315.00
1107A	21#	Phenol seal	24.15	
1107A	420#	hol seal	176.40	
1111	181#	salt	59.23	
1118B	344#	gel	58.48	
1124	775x	50/50 PDZ	750.75	
1122	1	2 1/2 plug	23.00	
				2423.76
	RECEIVED			
	MAY 19 2010			
	KCC WICHITA			
		6.3%	SALES TAX	68.82
			ESTIMATED TOTAL	2492.58

Alan Maden

223489