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Form CP-4 March 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Notice: Fill out COMPLETELY

the address below within 60 days from plugging date.

and return to Conservation Division at

KCC WICHITA Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:3	0705			API No. 15 - 167-22,602-0000			
Name: Younger Energy Company				Spot Description:			
Address 1: 453 S. Webb Rd., Suite 100				<u>SE_NE_NE_Sec.36Twp.14SR.14</u> East 🕢 West			
Address 2:				4,290 Feet from North / V South Line of Section			
City: Wichita State: KS Zip: 67207 + 1310							
Contact Person: Diane Rebstock				Footages Calculated from Nearest Outside Section Corner:			
Phone: (316 ) 681-2542				☐ NE ☐ NW 🗸 SE ☐ SW			
Type of Well: (Check one) ✓ Oil Well Gas Well OG D&A Cathodic				County: Russell			
Water Supply Well Other: SWD Permit #:				I ease Nar	ne: Julius Stre	cker TIKHB#: 'B' 5	
ENHR Permit #: Gas Storage Permit #:				Date Well Completed: August 26, 1985			
Is ACO-1 filed?   ✓ Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: December 15, 2009 (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: Bruce Bayse (KCC District Agent's Name)			
<u>Tarkio</u> Depth to Top: 2300 Bottom: 2365 T.D. 3165				Plugging Commenced: December 15, 2009			
Topeka Depth to Top: 2571 Bottom: 2804 T.D.				Plugging Completed: December 15, 2009			
Lansing-K/C Depth to Top: 2871 Bottom: 3107 T.D.				, and the state of			
Reagan Sand	3130	3141		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records Casing R				Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Tarkio	Oil	surface	8-5/8"		331'	none	
Topeka	Oil	production	5-1/2"		3163'	none	
Lansing-K/C	Oil				-		
Reagan Sand	Oil						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Stuck tool and parted sandline drill while attempting to knock out CIBP set at 2820'. Fished out the drill. KCC approved leaving the CIBP in place. Pumped 75 sxs cement at 2787'. Pumped 100 sxs cement at 2000'. Pumped 125 sxs cement at 1000'. Circulated cement out 5-1/2" and 8-5/8". Topped off casing with 25 sxs cement. Used total of 325 sxs 60/40 pozmix 4% gel.							
Plugging Contractor License #:				ddress 2: 908 Macarthur			
City: Great Bend				State: KS		zip: <u>67530</u> + <u>0048</u>	
Phone: (620 ) 793-88							
Name of Party Responsible for	Plugging Fees: Youn	ger Energy Compan	<b>y</b>				
State of Kansas County, Sedgwick				_ , ss.			
Diane Rebstock (Print Name)					Employee of Operator or Operator on above-described well,		
being first duly sworn on oath, the same are true and correct, Signature:	•	ge of the facts statements, an $\mathcal{L}$	d matter	s herein conf	tained, and the log of	the above-described well is as filed, and STACEY L. WILLIAMSON	
oignature		y				NOTARY PUBLIC STATE OF KANSAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Karthan State of Kansas

My Appt. Exp. 3-5-20/0

My Williams