Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	34318			API No. 15 -	191-10113	-0000		
Name: Berexc	o LLC	·						
Address 1: PO Bo	x 20380			<u>sw</u> _s	E_ <u>SW</u> Sec. 33	Twp. <u>31</u> S. R. <u>1</u> East ✓ West		
Address 2:				Feet from North / 📈 South Line of Section				
City: Wichita	State:	KS zip: <u>67208</u> +		_3,630 Feet from 📝 East / 🗌 West Line of Section				
				Footages Ca	alculated from Nea	rest Outside Section Corner:		
·					NE NW	✓ SE SW		
		ell OG D&A Catl		County:S	Sumner			
		SWD Permit #:		Lease Name	: Wellington	Unit well #: <u>85</u>		
		as Storage Permit #:				ecember, 1936		
		is well log attached? Yes	✓ No	I		proved on: August, 2009 (Date)		
	List All (If needed attach a		00	by: Steve	· VanGieson	(KCC District Agent's Name)		
		Bottom: 3699 T.D. 369		Plugging Co	mmenced: 05 A	ugust, 2009		
		Bottom: T.D		Plugging Co	mpleted: 06 A	ugust, 2009		
Del	pth to Top:	Bottom:T.D						
Show depth and thickness	s of all water, oil and gas	formations						
· · · · · · · · · · · · · · · · · · ·	Vater Records	Tormations.	Casing	Record (Surface	e, Conductor & Prod	luction)		
Formation Formation	Content	Casing	Size	· · · · · · · · · · · · · · · · · · ·	Setting Depth	Pulled Out		
		<u></u>						
Mississippi	oil	Surface	10"		329'	none		
		Production	7"		3645'	none		

Dumped 2 sacks bridge plug at 45 sacks 60/40 POZ more sacks ceme	common cement 0'. Perforated 4 h ' with 4% gel dow ent. After 30 minu	noles in 7" casing at 4 n 7" casing. Cement utes, pumped final 50	ridge Plu 00'. Tied circulate sacks co	ug at 3600' d onto 7" c ed to surfac ement, for	with dump basing, broke be. Shut in s a total of 300	pailer. Set second cast iron circulation. Pumped 200 urface casing, pumped 50 sacks pumped. Left teve Van RECENTE KCC.		
						FEB 1 6 2010		
Plugging Contractor License #: 34818.5363				Berexco	LLC	KCC WICHITA		
Address 1: PO Box 20380				s 2:				
City: Wichita		- 40		_ State: KS_		z _{ip} : <u>67208</u> +		
Phone: (316) 265	5-3311			_				
Name of Party Responsit	ble for Plugging Fees:	Berexco LLC		,,				
State of KS	Cou	_{unty,} <u>Sedgwick</u>		, ss.				
Richard R. Smith	(Print Na	mol		_ 🗹 Emplo	oyee of Operator o	r Operator on above-described well,		
being first duly sworn on the same are true and co	oath, says: That I have kr	•	s, and matte	ers herein conta	iined, and the log c	of the above-described well is as filed, and		
Signature:	Kelyund	6Cody	nit	4				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

BURRTON, KS

(620) 463-5161

FAX (620) 463-2104

__DST_OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536 Involice U

INVOICE NUMBER: C33043-IN

Page: 1

BILL TO:

BEREXCO, INC. P O BOX 723 HAYS, KS 67601



LEASE: WELLINGTON UNIT 85

AUG 17 2009

	00000	04150848	ORDER DATE	PURCHASE	OPDEP	SDECIAL I	NSTRUCTIONS	
08/13/2009	ORDER C33043	SALESMAN	08/06/2009	PORCHASE			ET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		1	D/C	PRICE	EXTENSION	
65.00	МІ	CEMENT MILEAGE PUMP TRUCK			0.00	1.00	65.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	600.00	600.00	
300.00	SAX	60-40 POZ MIX	60-40 POZ MIX			9.25	2,775.00	
6.00	SAX	2% ADDITIONAL	2% ADDITIONAL GEL			16.00	96.00	
306.00	EA	BULK CHARGE	BULK CHARGE			1.25	382.50	
874.90	МІ	BULK TRUCK -	BULK TRUCK - TON MILES			1.10	962.39	
				·		RECE FEB 1 KCC V		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		BOX 438		SUMC	Net Invoice: 4,8 SUMCO Sales Tax: Invoice Total: 4,9			
RECEIVED BY	RECEIVED BY		NET 30 DAYS					

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

Acid Stage No. ...

		<i>a</i>		Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
				D. No. (33043 Bkdown Bbl. /Gal.
ompuny	G.CX6Cq			
				Bbl. /Gal
ocation			Field	Bbi. /Gal.
County Sur	rre"	·····	State C3	Flush
	1			Treated fromft. toft. No. ft.
Lusing: Size	7''	Type & Wt		Set atft. fromft. toft. No. ft
ormation:				toft. No. ft
				ta I
				Actual Volume of Only water to Dang Profe. Bol. /Ost
				Bottom at ft. Pump Trucks. No. Used: Std. Sp. Twin.
				ft. to
				ft. Pucker: Set ut ft
				ft. Auxiliary Tools
reit	toraced from			Plugging or Scaling Materials: Type
77-1- Gim	_	T 1)	(t. 12.1	3. to
		Jas		Treater Nathan W,
TIME	PRES		Total Fluid	REMARKS
a.m p.m.	Tubins	Casing	Pumped	ROMANAO
9:00	~	7')		On Location.
				
:				Tie on ?" casing. Break (ireylation
:				The own casing the same of the
:				w weter
				
				Mix 700 cks, 60/40 pac. 496 gel.
:				1111 100 1111 100 45.
•				Circulated to surface Shut in
- :				Chicalates is surrect.
				Annulus Mix Sosks, Leit Domin.
-:-				12 CAUTOS 1/18 30 8185 CAUTO 30 ATTO.
				Mix 50 sks. Pickswird up to 200 psi.
				THE SURES. PRESENTED THE CORPET.
- : 				Shut in week ho.
-:-				>107 U. V-557 CV.
-:				
-:			1	
- 		\ <u>=</u> 30	\ \ \	Thorak You'
•	/		135 /	Well is Acut.
			/	Nether W.
/ -	1040	\= '	/	METHON WY
1:	101			
\				RECEIVED
->-				
:				FEB 1 6 2010
-:				
- : 				KCC WICHITA
-:			+	
\div				



FIELD ORDER Nº C 33043

KCC WICHITA

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 DATE & 6-09

AUTHORIZ	ED BY:	ierex CO	(NAME OF C	USTOMER)		
dress			•	' '	State	
	ease <u>\well;</u>	Find under				
c. Twp. inge			County _	Science	State	<u>ts</u>
to be held lia lied, and no a atment is paya	able for any dama representations hable. There will be partment in accor	insideration hereof it is agreed the tage that may accrue in connection ave been relied on, as to what me no discount allowed subseque dance with latest published price imself to be duly authorized to si	n with said service ay be the results or nt to such date. 6% schedules.	or treatment. Copeland reffect of the servicing o interest will be charged	r treating said well. The cor	epresentation, expressed rsideration of said service
	ST BE SIGNED S COMMENCED			B	у	gent
		Well O	wner or Operator		UNIT	· 1
CODE	QUANTITY		DESCRI	PTION	COST	
101	65	Mileage f	ic kno		100/	65,09
1100	. (Pump (horse	2			600:
(ac)	300	69/10 px. 196	· (c)		d'sel	2775.5
100	7	19 011	1		16.00	Of al
		3				
40	306	Bulk Charge			1.05/	382.5
1-201		Bulk Truck Miles 13.46T	r 65m = 87	14.9 Tax1-10	1.10/	962,34/
		Process License F		Gallons		
				TOTA	L BILLING	4880.29
I certify the manner u	nat the above nder the direc	material has been accepted tion, supervision and cont	ed and used; the rol of the owne	at the above service r, operator or his ag	was performed in a g ent, whose signature a	ood and workmanlik appears below.
Copeland	Representative	Mother W.				
					Q ≤ co↑ Well Owner, Operator or Agent	RECEIVE
· · · · · · · · · · · · · · · · · · ·						



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEREXCO, INC. PO BOX 20380 WICHITA, KS 67208-1380

July 09, 2009

Re: Wellington Unit #85 API 15-191-10113-00-00 33-31S-1W, 330 FSL 3630 FEL SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 5, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Styre Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • http://kcc.ks.gov/

RECEIVED FEB 1 6 2010

KCC WICHITA