

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: 32924
 Name: Gilbert-Stewart Operating, LLC
 Address 1: 1801 Broadway, Suite 450
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Kent Gilbert
 Phone: (303) 534-1686
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 159-22602-00-00
 Spot Description: _____
SE SW SE Sec. 16 Twp. 19 S. R. 9 East West
540 Feet from North / South Line of Section
1,570 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rice
 Lease Name: Lincoln Well #: 4
 Date Well Completed: D & A
 The plugging proposal was approved on: 02-03-10 (Date)
 by: Steve VanGieson (KCC District Agent's Name)
 Plugging Commenced: 02-11-10
 Plugging Completed: 02-11-10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8" NEW 23#	309.80	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 200 sacks of 60/40 Poz, 4% gel.
 1st plug @ 3240' with 35 sacks. 2nd plug @ 1250' with 35 sacks. 3rd plug @ 900' with 35 sacks.
 4th plug @ 360' with 35 sacks. 5th plug @ 60' with 25 sacks to surface.
 Plug mouse hole with 10 sacks. Plug rat hole with 25 sacks.
 Job complete @ 6:00 a.m. on 02-11-10 by Quality Cement (tk #3298)

**RECEIVED
FEB 17 2010
KCC WICHITA**

Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
 Address 1: PO Box 276 Address 2: 8 North Main
 City: Ellinwood State: KS Zip: 67526 + _____
 Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: Gilbert-Stewart Operating, LLC
 State of Kansas County, Barton, ss.
Renee Kasselmann, Office Manager for Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Renee Kasselmann 02-15-10

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Lincoln #4

Plugging received from KCC representative:

Name: Steve Van Gieson Date 2-03-10 Time 1:30 PM

1st plug @ 3240 ft. 35 sx. Stands: 52

2nd plug @ 1250 ft. 35 sx. Stands: 20

3rd plug @ 900 ft. 35 sx. Stands: 14½

4th plug @ 360 ft. 35 sx. Stands: 6

5th plug @ 60 ft. 25 sx. Stands: 1

Mousehole 10 sx.

Rahole 25 sx.

Total Cement used: 200 sx.

Type of cement 60/40 Poz 4% Gel

Plug down @ 6:00 AM 2-11-10

Call KCC When Completed:

Name: Grog Eves Date 2-12-10 Time 10:00 AM

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3278

Date	2-11-10	Sec.	16	Twp.	17	Range	9	County	REE	State	Ks	On Location		Finish	6:00 PM	
Lease	Lincoln	Well No.		Location	CHASE KS 3N 10 JED											
Contractor	Southward Drilling #1							Owner	M L E N INTO							
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 1/8		T.D.	3340												
Csg.			Depth	Charge To GILBERT & STEWART O&E												
Tbg. Size			Depth	Street												
Drill Pipe	4 1/2		Depth	City State												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.			Shoe Joint	CEMENT												
Press Max.			Minimum	Amount Ordered 200x 60 lb 4 1/2 GEL												
Meas Line			Displace	Common 120												
Perf.				Poz. Mix 50												
EQUIPMENT				Gel. 7												
Pumptrk	5	No.	Cementor	Helper JDE												
Bulktrk	10	No.	Driver	Driver RICK												
Bulktrk	10	No.	Driver	Driver TDD												
JOB SERVICES & REMARKS				Flowseal												
Pumptrk Charge	PTA															
Mileage	27															
Footage																
Total				Handling 207												
Remarks:				Mileage 03 PER SR PSE 11/12												
1st Plug @ 2240'				Pump Truck Charge												
35 x 60 lb 4 1/2 GEL				FLOAT EQUIPMENT												
Dress w/ rns				Guide Shoe												
2nd Plug @ 1250'				Centralizer												
35 x 60 lb 4 1/2 GEL				Baskets												
Dress w/ H 23				AFU Inserts												
3rd Plug @ 700'				RECEIVED FEB 17 2010 KCC WICHITA												
35 x 60 lb 4 1/2 GEL																
Dress w/ H 23				Rotating Head												
4th Plug @ 300'				Squeez Mainfold												
35 x 60 lb 4 1/2 GEL				Tax												
Dress w/ H 23				Discount												
5th Plug @ 100'				Total Charge												
35 x 60 lb 4 1/2 GEL				Signature												

11/15/10
CALL
11/14/10
TDD
307
11/15/10