**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

RECEIVED FEB 1 7 2010  Plugging Contractor License # 31925  Name: Quality Well Service	OPERATOR: License #: 33168			API No. 1	<u> 15-007-23</u> 0	036-00-00	· · · · · · · · · · · · · · · · · · ·	
Address 2:    City: Wichitals	Name: Woolsey Operating Compan	y, LLC		Spot Des	cription:			
City: Wichita State: KS Zip: 67202 + 1729   2,080   Feet from Parest 1   West Line of Section Context Person: Carl W, Durr   Phone: (620 ) 886-5606   NE   SWD Permit #: SWD Permit #: SXD Of Iten?   SWD Of Iten.   SWD Of Iten.	Address 1:125 N Market Ste. 1000  Address 2:		<del></del>					
Footages Calculated from Nearest Outside Section Corner:   Phone: (62D_)_886-5606   Type of Well: (Cheek-one)   Oil Well   Gas Well   Qos   OsA   Cathodic   Water Supply Well   Other:   Gas Storage Permit #:   LacO-1 filed?   Yes   No   If not, is well log attached?   Yes   No   Producing Formation(s): List All (if needed attach another sheet)   Depth to Top:   Bottom:   T.D.   Plugging Commenced: 01/28/10   Plugging Completed:   02/10/10								
Phone: (620 ) 886-5606  Type of Well: (Cheek one)   Oil Well   Gas Well   Oc   D&A   Cathodic   Sample well   Other:   SWD Permit #:   Data Sample well   Sa								
Type of Well: (Check ane) Oil Well								
Water Supply Well   Other:					☐ NE ☐ NW	SE SW	•	
	Water Supply Well Other:	SWD Permit #:						
Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation (s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.  Show depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records Formation Content Casing Casing Record (Surface, Conductor & Production) Formation Content Casing Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Sand was at 4,250'. Ripped casing at 3,615', 3,420' and 3,280'. Pulled casing up to 600'; Pumped 50 sacks 3% cc. 100# hulls. Pulled to 320'; Pumped 75 sacks 100# hulls. Pulled to 40'; Pumped 30 sacks to surface.  RECEIVED FEB 1 7 2010  RAddress 1: 190th US 56 Highway  Address 2:  KCC WICHITA	_			l		•		
Depth to Top:	Is ACO-1 filed? Yes No If not, is we	ell log attached? Yes	No		•			
Depth to Top:				by: Ste	ve Durrant	(KCC <b>D</b>	istrict Agent's Name)	
Depth to Top: Bottom: T.D. Plugging Completed: V2710/10  Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records				Plugging (	Commenced: 01/28	3/10		
Show depth and thickness of all water, oil and gas formations.    Coli, Gas or Water Records				Plugging	Completed: 02/10	)/10		
Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  10.75  289'  4.5  4,716'  3,280'  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Sand was at 4,250'. Ripped casing at 3,615', 3,420' and 3,280'. Pulled casing up to 600'; Pumped 50 sacks 3% cc. 100# hulls. Pulled to 320'; Pumped 75 sacks 100# hulls. Pulled to 40'; Pumped 30 sacks to surface.  RECEIVED  FEB 1 7 2010  Plugging Contractor License #:  31925  Name:  Quality Well Service  KCC WICHITA	Depth to Top: Botto	om: T.D			·			
Formation   Content   Casing   Size   Setting Depth   Pulled Out	Show depth and thickness of all water, oil and gas form	nations.						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Sand was at 4,250'. Ripped casing at 3,615', 3,420' and 3,280'. Pulled casing up to 600'; Pumped 50 sacks 3% cc. 100# hulls. Pulled to 320'; Pumped 75 sacks 100# hulls. Pulled to 40'; Pumped 30 sacks to surface.  RECEIVED  FEB 1 7 2010  Plugging Contractor License #:31925	Oil, Gas or Water Records		Casing	Record (Surfa	ace, Conductor & Produ	uction)		
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FEB 1 7 2010 Plugging Contractor License #: 31925  Address 1: 190th US 56 Highway  Address 2: KCC WICHITA	cement or other plugs were used, state the character of Sand was at 4,250'. Ripped casing	f same depth placed from (bog at 3,615', 3,420'	ttom), to a	(top) for each ,280'. P	plug set. 'ulled casing u	up to 600'; Pu	mped 50	
Plugging Contractor License #: 31925  Address 1: 190th US 56 Highway  Address 2:   Address 2:   Address 2:   Address 2:   Address 3:   Address 4:   Address 4:   Address 5:   Address 5:   Address 6:   Address 6:   Address 7:   Address 7:   Address 8:							RECEIVED	
Address 1: 190th US 56 Highway Address 2: KCC WICHITA	Physics Contractor License # 31925		Nama	Quality	Well Service		FEB 1 7 2010	
						K	CC WICHITA	
Side					,			
Phone: (620 ) 727-3410	Phone: (620 ) 727-3410			Olate		<b>Z</b> ip. <u></u>	·	
Name of Party Responsible for Plugging Fees: Woolsey Operating Company, LLC	\ <u> </u>	lsey Operating Com	oanv. I	LC				
	• • • • • • • • • • • • • • • • • • • •		=					
State of		_			Javas of Operator or			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

(Print Name)

the same are true and correct, so help me God.

Signature:



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032122

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

#### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

OPERATOR: License #: 33168	API No. 187 - 15-007-23036-00-00
Name: Woolsey Operating Company, LLC	If pre 1967, supply original completion date:
Address 1: 125 N MARKET STE 1000	Spot Description:
Address 2:	<u>E2</u> _ <u>SW</u> _ <u>SW</u> _ <u>SE</u> Sec. <u>6</u> Twp. <u>32</u> S. R. <u>11</u> East ✓ West
City:WICHITA State: KS Zip:67202 +1729  Contact Person:Carl W. Durr	330 Feet from North / ✓ South Line of Section 2.080 Feet from ✓ East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
Phone: (620) _886-5606	NE NW SE SW
	County: Barber
	Lease Name: BARBER COUNTY Well #: 1
Check One: ☐ Oil Well ☐ Gas Well ✔ OG ☐ D&A ☐ C	athodic Water Supply Well Other:
SWD Permit #: ENHR Permit #: _	Gas Storage Permit #:
Conductor Casing Size:20 Set at:41	Cemented with: Sacks
Surface Casing Size: 10.75 Set at: 289	Cemented with: 240 Sacks
Production Casing Size: <u>4.50</u> Set at: <u>4716</u>	Cemented with: 160 Sacks
List (ALL) Perforations and Bridge Plug Sets:	
Attached Sand a 4250 A 45/68	
Elevation: 1513 ( K.B.) T.D.: 4737 PBTD: 4683	Anhydrite Depth:(Stone Corral Formation)
Condition of Well: 🗹 Good 🔲 Poor 🔲 Junk in Hole 🔲 Casing Leak at:	
Proposed Method of Plugging (attach a separate page if additional space is needed):	(mervar) // J 3/00
As per KCC recomendation	72 A
18901 SUSKS HEED GOSKS	32 c 600 40' <b>3</b> ,05K s
Is Well Log attached to this application? Yes No Is ACO-1 filed?	
If ACO-1 not filed, explain why:	RECEIVED
	FEB 1 7 2010
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the	e Rules and Regulations of the State Corporation Commission CO WICHIT
Company Representative authorized to supervise plugging operations: Carl W. Du	
Address: 1966 SE Redeo Rd	city: Medicine Lodge State: KS zip: 67104 +
Phone: ( <u>620</u> ) <u>886-5606</u>	,
Plugging Contractor License #: 31925	Name: Quality Well Service, Inc.
Address 1: 190 US HWY 56	
	State: <u>KS</u> Zip: <u>67526</u> +
Phone: ( 620_ ) _727-3410	
Proposed Date of Plugging (if known): 11/30/2009	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

### Quality Well Service, Inc.

### 190 US Highway 56 Ellinwood, KS 67526

## Invoice

Date	Invoice #		
2/8/2010	1150		

Bill To	
Woolsey Operating Company LLC 125 N Market, #1000 Wichita, KS 67202	

	P.O. No.	Terms		Lease Name
		Net	Ва	arber County #1
Description		Qty	Rate	Amount
Rig Time Floor Rental Cement Shots Water Truck Backhoe Phone Calls Clerical Wiping Rubber Fresh Water  01/28/10:  Drove to location and raised pole. Checked hole; Sanded off bottom. water. Dug cellar; Unpacked casing head. Set floor; Pulled slips. Che was at 4,250'. Bailed 4 sacks cement with bailer. Drove home.  02/01/10:  Drove to location. Ripped casing at 3,615', 3,420' and 3,280'; Pipe can casing up to 600'; Dug pit. Pumped 50 sacks 3% cc. 100# hulls at 600' Pumped 75 sacks 100# hulls. Pulled to 40'; Pumped 30 sacks to surface and floor. Emptied pit; Cleaned up location.	cked hole; Sand  ne free. Pulled  Pulled to 320';	20.5 1 4 2 5.5 4.5 1 1 1	185.00 125.00 9.00 300.00 75.00 15.00 20.00 20.00	125.00T 36.00T 600.00T 412.50T 337.50T 15.00T 20.00T 20.00T
		Subtotal		\$5,378.50
		Sales Ta	x (6.3%)	\$338.85
		Total		\$5,717.35