Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15-007-20666-00-01 OPERATOR: License #: 33168 Name: Woolsey Operating Company, LLC Spot Description: ___ ______ NE_ SE Sec. 1 Twp. 32 S. R. 12 East West Address 1: 125 N Market Ste 1000 Address 2: City: Wichita State: KS Zip: 67202 + 1729 ________Feet from _____ East / ___ West Line of Section Contact Person: Carl W. Durr Footages Calculated from Nearest Outside Section Corner: Phone: (620) 886-5606 NE NW SE SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ✔ OG ☐ D&A ☐ Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Lukens OWWO Well #: 1 Date Well Completed: ____ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ______ (Date) Producing Formation(s): List All (If needed attach another sheet) by: Steve Durrant (KCC District Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced: 02/01/10 _____ Bottom: _____ T.D. ___ __ Depth to Top: ___ Plugging Completed: 02/03/10 _____ Depth to Top: _______ Bottom: ______ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Setting Depth Pulled Out 227' 8.625" 3,020' 4.50" 4,361' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Blew gas off well. Pumped 20 sacks 200# hulls; Displaced with 62 bbls. of water. Tagged cement at 3,920'. Ripped casing at 3,260' and 3,020'. Pulled casing up to 600'; Pumped 10 gel wiper plug 50 sacks 3% cc 100# hulls. Pulled to 260'; Pumped 50 sacks 100# hulls. Pulled to 40'; Pumped 20 sacks to surface.

			LER 1 7 5010
Plugging Contractor License #: 31925	_ Name:	Quality Well Service	KCC MIOLUM
Address 1: 190th US 56 Highway	_ Address 2	<u>:</u>	KCC WICHITA
City: Ellinwood		State: KS	z _{ip:} <u>67526</u> +
Phone: (620) 727-3410			
Name of Party Responsible for Plugging Fees: Woolsey Operating Com	ipany, Ll	LC	
State of Kansas County, Barber		, ss.	
Carl W. Durr (Print Name)		Employee of Operator or	Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements,	and matters	herein contained, and the log of the	above-described well is as filed, and
the same are true and correct, so help me-Sod			



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032123

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: 33168	API No. 15 - 15-007-20666-00-01 If pre 1967, supply original completion date:				
Name: Woolsey Operating Company, LLC					
Address 1:125 N MARKET STE 1000	Spot Description:				
Address 2:	NESE Sec. 1 Twp. 32 S. R. 12 East West				
City:	1,980 Feet from North / South Line of Section				
Contact Person: Carl W. Durr	660 Feet from East / West Line of Section				
Phone: (620) 886-5606	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
•	County: Barber				
N	Lease Name: LUKENS Well #: 1 OWWO				
Check One: Oil Well Gas Well OG D&A Cathod	lic Water Supply Well Other:				
SWD Permit #: ENHR Permit #:	Gas Storage Permit #:				
Conductor Casing Size: Set at:	Cemented with: Sacks				
Surface Casing Size: <u>8.625</u> Set at: <u>227</u>	Cemented with: 185 Sacks				
Production Casing Size: 4.50 Set at: 4361	Cemented with: 160 Sacks				
List (ALL) Perforations and Bridge Plug Sets:	cemented with: 160 Sacks c. emt. If has que pressure pump SX. ofent.				
Attached Sand Back to 420 thus + 20	osx.otento - 210w/50sx.ent.				
Bottom plug wy 200 w/ 1094	150cmt, 2 rding e 260 w/505x.cmt. 1550cmt, 2 rding e 260 w/105x.cmt				
Elevation: 1479 ([]G.L./ [] K.B.) T.D.: 4654 PBTD: 4614	Anhydrite Depth:				
Condition of Well: Good Poor Junk in Hole Casing Leak at:					
	(Interval)				
Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC recomendation pumped by the Z004	holls 20sx cement Tagged comed 342				
1000 10001 1004 hills 505L	s 3% a 260 505 x 40' 705 ks.				
Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes					
	fife tell soll.				
If ACO-1 not filed, explain why:	RECEIVED				
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Ru	FEB 1 7 2010 les and Regulations of the State Corporation Commission				
Company Representative authorized to supervise plugging operations: Carl W. Durrr	KCC WICHIT				
Address: 1966 SE Rodeo Rd City:	Medicine Lodge State: KS zip: 67104 +				
Phone: (620) 886-5606					
Plugging Contractor License #: 31925	ne: Quality Well Service, Inc.				
Address 1: 190 US HWY 56 Addr					
	State: KS zip: 67526 +				
Phone: (620_) _727-3410	•				
Phone: (b20) _/2/-3410					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Quality Well Service, Inc.

190 US Highway 56 Ellinwood, KS 67526

Invoice

Date	Invoice #		
2/8/2010	1151		

Bill To
Woolsey Operating Company LLC 125 N Market, #1000 Wichita, KS 67202

	P.O. No.	Terms		Lease Name Lukens #1 OWWO	
		Net	Lul		
Description		Qty	Rate	Amount	
Rig Time		20.5	185.00		
Floor Rental		1	125.00		
Shots		2	300.00		
Torch		1	50.00		
Water Truck		5.5	75.00		
Backhoe	1	5	75.00		
Out of Town		2	120.00		
Phone Calls		1	15.00		
Clerical		1	20.00		
Wiping Rubber		1	20.00	20.00T	
Fresh Water		2	20.00	40.00T	
02/01/10:					
Drove to location and raised pole. Blew gas off well; Checked hole. I	Prove to motel.	:		!	
02/02/10:					
Drove to location. Pumped 20 sacks 200# hulls; Displaced with 62 bb cellar & pit; Unpacked casing head. St floor; Pulled slips. Checked be	ls of water. Dug				
cement at 3,920'. Ripped casing at 3,260' and 3,020'; Pipe came free. to motel.	Swedge in; Drove			RECEIVED	
00/00/10				FEB 1 7 2010	
02/03/10:					
Drove to location. Pulled casing up to 600'; Pumped 10 gel wiper plug cc 100# hulls. Pulled to 260'; Pumped 50 sacks 100# hulls. Pulled to sacks to surface. Tore down floor and rig. Emptied pit; Cleaned up lo	40'; Pumped 20		K	CC WICHITA	
		Subtotal	-	\$5,690.00	
		Sales Tax	x (6.3%)	\$358.47	
		Total		\$6,048.47	