

RECEIVED

FEB 18 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form CP-4

December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Well Plugging Record
K.A.R. 82-3-117

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #: 5399
Type of Well: Oil and Gas Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 2/11/2010 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: _____ T.D.
Depth to Top: _____ Bottom: _____ T.D.
Depth to Top: _____ Bottom: _____ T.D.

API # 15-115-20444 - 0000
Lease Name: Buller
Well Number: #1
Spot Loc. (QQQQ): NESW SW NW
3288 S Feet from North Section Line
1600 FWL Feet from North Section Line
300 FWL Feet from North Section Line
4676 E Sec. 23-19S-1E East/West
County: Marion
Date Well Completed: 10/9/1978
Plugging Commenced: 2/10/10
Plugging Completed: 2/11/10

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	2846'	4 1/2"	2846'	295'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

2/10/10 Pulled on tubing with jacks, 98,000#, did not come loose, loaded tubing and pumped in with high pressure pump. Rigged up swabbing equipment, swabbed on well, well gave up fluid, rigged swabbing equipment down, cemented down tubing with 35 sx to 2800', Consolidated ticket #23377.
2/11/10 Shot tubing loose, pulled 16 jts 2 7/8" tubing, 1 - 4', 1 - 6' 2 3/8" tubing sub, 510', pulled stretch in casing, parted, pulled 8 jts 4 1/2" casing, 2905.05', ran in 9 jts 2 3/8" tubing, 270', cemented to surface with 112 sx, Consolidated ticket #23378. Pullec tubing.

Name of Plugging Contractor: American Energies Corporation License #: 5399
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

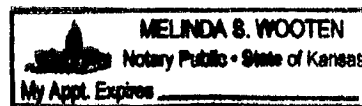
(Signature) [Signature]
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 15th day of February 2010

[Signature] My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

Mindy

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 2/10/10
LEASE: Bullet
COUNTY Marton

DATE JOB COMPLETED: 2/11/10
WELL # 1

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts. Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>35</u>	Number of Sacks cement at _____
<u>112</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

<u>2800</u>	feet
<u>270</u>	feet
_____	feet
_____	feet

Type of Cement used: 60/40 Poz
Ticket number: 23377 & 23378
Cementing Company: Consolidated
Date Plugging Completed: 2/11/10
State Plugging Agent: Shane

Description of Work Performed:
2/10/10 8:30-5:30 Drive to well, rig up, pull on tubing with jacks, 98,000 lbs, didn't come, load tubing + pump in with high pressure pump, rig up snub equip, snub on well, well gave up fluid, rig snub equip, down, cement down tubing with 35 ex to 2800', Consolidated ticket # 23377, shut down
2/11/10 8:00-1:00 Shut tubing loss, pull 16 jts 2 3/8" tubing, 1-4', 1-6' 2 3/8" sub, 510', pull stretch in casing, parted, pull 8 jts 4 1/2" casing, 295.05, run 9 jts 2 3/8" tubing, 270', cement to surface with 112 sacks, Consolidated, ticket # 23378, pull tubing, clean up, rig down

RECEIVED
FEB 18 2010
KCC WICHITA

Joins	Feet	Size	Pulled from Well:					Equipment	Run In Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services	Hours	Per Hour	Amount
Unit and Power Tools	<u>14.0</u>	\$175.00	\$ <u>2450.00</u>
Road Time - Per hour		\$175.00	\$ _____
Supervisor time	<u>14.0</u>	\$40.00	\$ <u>560.00</u>
Material Transfer			\$ _____
Swab Cups			\$ _____
Sales Tax			\$ _____
Total Due			\$ _____

Signed *John Poch*

Date: 2/11/10



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232966

Invoice Date: 02/11/2010 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

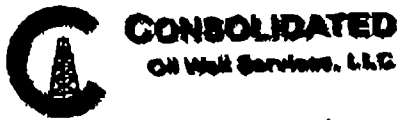
BULLER #1
23377
02-10-10

Part Number	Description	Qty	Unit Price	Total
11048	CLASS "A" CEMENT (SALE)	35.00	13.1000	458.50
	Description	Hours	Unit Price	Total
446	CEMENT PUMP	1.00	900.00	900.00
446	EQUIPMENT MILEAGE (ONE WAY)	58.00	3.55	205.90
502	MIN. BULK DELIVERY	1.00	305.00	305.00

RECEIVED
FEB 18 2010
KCC WICHITA

Parts:	458.50	Freight:	.00	Tax:	28.89	AR	1898.29
Labor:	.00	Misc:	.00	Total:	1898.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



TICKET NUMBER 23377
 LOCATION F/Dorada #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-10	1040	Buller #1				Marion
CUSTOMER American Energies Corporation			TRUCK #			
MAILING ADDRESS 155 N. Market Suite 710			DRIVER			
CITY Wichita			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67202						
JOB TYPE Bottom Plug	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING 2 7/8"	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT 16.24	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: <u>Salty Meeting Rig up to 2 7/8" tubing Pump on it, Rate 1400 @ 2.5 BBL min. Pump 355sk Class A + disp. a total of 15 BBL, shut down, held 305#, @ 275sk in Perf. Shut in + wash up + rig down.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	58	MILEAGE	3.55	205.90
11045	355sk	class A	13.10	4585.00
5407	1	min Bulk Del.	305.00	305.00
RECEIVED				
FEB 18 2010				
KCC WICHITA				
			Subtotal	1869.40
			SALES TAX	28.89
			ESTIMATED TOTAL	1898.29

Rev'n 3737

232966

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8876
FAX 620/431-0012

INVOICE

Invoice # 232969

Invoice Date: 02/12/2010 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

BULLER #1
23378
02-11-10

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	112.00	11.0000	1232.00
1118A	S-5 GEL/ BENTONITE (50#)	448.00	.1700	76.16

Description	Hours	Unit Price	Total
290 P & A OLD WELL	1.00	605.00	605.00
290 EQUIPMENT MILEAGE (ONE WAY)	58.00	3.55	205.90
491 TON MILEAGE DELIVERY	305.08	1.20	366.10

RECEIVED
FEB 18 2010
KCC WICHITA

Parts:	1308.16	Freight:	.00	Tax:	82.42	AR	2567.58
Labor:	.00	Misc:	.00	Total:	2567.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARLEWILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
820/563-7664

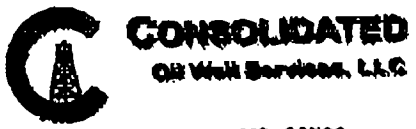
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/428-7887

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5289

WORLDWIDE, WY
307/347-4577



ENTERED

TICKET NUMBER 23378
LOCATION El Dorado #80
FOREMAN Jim Thomas

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-10	1040	Duller #1				Marion

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
American Energies Corporation	290	Bill		
MAILING ADDRESS	491	Robby		
155 n. Market, Suite 710				
CITY				
Wichita				
STATE				
Ks				
ZIP CODE				
67202				

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" Pullout
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" shot off at 510ft OTHER from 295ft.
 SLURRY WEIGHT _____ SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 REMARKS: Safety Meeting Rig up to 2 3/8" Tubing "2 3/8" Tubing set at 270ft. Brake circulation, Pump 112 sks 60/40 p2 48 gal to surface cement circulated in the cellar, wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	605.00	605.00
5406	58	MILEAGE	3.55	205.90
1131	112 sks	60/40 p2	11.00	1232.00
1118A	448 lbs	Gel	.17	76.16
5407A	5.26 tons	58 miles Bulk Del	1.20	366.10
RECEIVED				
FEB 18 2010				
KCC WICHITA				
Subtotal				2485.16
			SALES TAX	82.42
			ESTIMATED	
			TOTAL	2567.58

Rev'n 3737

032969

AUTHORIZATION _____ TITLE _____ DATE _____