

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 6931  
Name: Bowman Oil Company  
Address 1: 805 Codell Road  
Address 2: \_\_\_\_\_  
City: Codell State: Kansas Zip: 67663 + \_\_\_\_\_  
Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: (785) 434-2286 M-F  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: SWD  SWD Permit #: #D-2,411  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Cedar Hill Depth to Top: 1260' Bottom: 1280' T.D. 4282'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. PBTD 1800'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 163-02686-0001  
Spot Description: SW/4 of S18-T10S-R19W  
W29 NE NE SW Sec. 18 Twp. 10 S. R. 19  East  West  
2,310 Feet from  North /  South Line of Section  
2,970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks County, Kansas  
Lease Name: Scoggins Well #: #9 SWD  
Date Well Completed: December 15, 1949  
The plugging proposal was approved on: February 10, 2010 (Date)  
by: KCC-District #4's Rich Williams (KCC District Agent's Name)  
Plugging Commenced: February 10, 2010  
Plugging Completed: February 10, 2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Cedar Hill	Water/Brine	Surface	8 5/8"	1635'	0'
		Production	5 1/2"	4074'	0'
				PBTD 1800'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tied on 2 7/8" tubing, mixed 20 sacks, then mixed 160 sacks with 550#'s Hulls, Cement Circulated.  
Came out of Hole with tubing, topped casing off with 15 sacks.  
Used 195 sacks of 60/40 Poz, 4% Gel, & 550# Hulls. See Cementing Ticket Attached

\*Note - On Well Plugging Application (Form CP-1) 2-3-10, 4 1/2" Liner set @ 1250' was incorrectly put on application. Liner was not run in well.

RECEIVED  
FEB 22 2010  
KCC WICHITA

Plugging Contractor License #: 99996 Name: Allied Cementing Company, LLC  
Address 1: 24 S. Lincoln, P.O. Box 31 Address 2: \_\_\_\_\_  
City: Russell State: Kansas Zip: 67665 + \_\_\_\_\_  
Phone: (785) 483-2627  
Name of Party Responsible for Plugging Fees: Bowman Oil Company  
State of Kansas County, Rooks, ss.  
Connie Jo Austin  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Connie Jo Austin

*Handwritten initials*

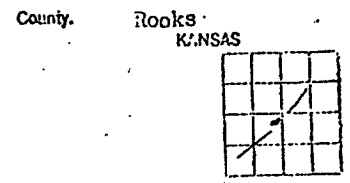
COPY

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company - SKELLY OIL CO.  
Farm - L. Scoggins No. 9

SEC. 18 T. 10 R. 19N  
SW NE NE SW  
330' FNL, 495' FEL of SW/4

Total Depth. 4282  
Comm. 11-16-49 Comp. 12-15-49  
Shot or Treated. Acid  
Contractor Claude Wentworth  
Issued. 2-4-50



CASING:  
8 5/8" 1635' cem w/750 sx.  
5 1/2" 4074' cem w/300 sx.

Elevation. \_\_\_\_\_  
Production. S.W.D.

Figures Indicate Bottom of Formations.

surface soil, sand, shale 400  
shale, sand 750  
shale, shells 1025  
plug back 400  
cement, shale 510  
sand, shale 670  
shale, lime shells 855  
shale, lime 915  
shale shells 1140  
sand, shells 1625  
anhydrite 1640  
shale, shells 1695  
Reamed 7 7/8" hole to 12 1/2"  
red bed 1740  
shale, shells 2040  
lime, shale 2335  
lime 2610  
lime, shale 2920  
lime 2960  
limeshale 3065  
lime 3287  
lime, shale 3330  
lime 3523  
porous lime 3529  
lime 3573  
lime gry 3571  
lime 3603  
lime 3625  
lime med hrd, oolitic and xlyn 3634  
lime 3635  
lime 3665  
lime, shale 3703  
lime oolitic 3706  
lime, shale 3745  
chert conglomerate 3800  
lime 3817  
dolomite, buff, fine to med. xlyn 3822  
dolomite, buff, fine to med. dense xlyn. 3831  
dolomite, buff, fine to med xlyn 3834  
lime, shale 3900  
lime 4282  
Total depth

Acid treatment:  
12-28-49, 750 gals from 3702-07'  
1-5-50, 4000 gals from 4074-4282.  
1-7-50, 6000 gals from 3874-4042, all by Halliburton  
3523-29, slight oil stain  
3817-22, fair por., spotted dead oil stain  
3831-34, fair por. and dead oil stain.

Input formation: Basal Arbuckle 3904-4282'.

Halliburton DST @ 3530 w/packer set at 3518', open 30 mins, rec. 182' water.

Production: 150 bbls water by gty. in 40 mins.

Tops:  
Anhydrite 1625  
Heebner shale 3446  
Toronto Lime 3465  
Lansing lime 3483  
Conglomerate 3754  
Simpson shale 3799  
Arbuckle lime 3817

RECEIVED  
FEB 22 2010  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 036338

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2/10/10</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Scoggins</u>	WELL # <u>9 SWD</u>	LOCATION <u>Zunch 3W 3 1/2 S</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Enter</u>					

CONTRACTOR Co Tools

TYPE OF JOB PTA

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH 1230

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 398 HELPER Shw

BULK TRUCK \_\_\_\_\_

# 481 DRIVER Ron B.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Tied on Tubin Mixed 20sks  
then mixed 160 sks with  
550 # hulls. Cement  
circulated. Came out of hole  
with tubing. Topped casing off  
with 15 sks.

CHARGE TO: Bourman Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT Used 195 550 # hulls

AMOUNT ORDERED 270 6 1/4 48 Gel  
500 # hulls

COMMON	<u>117</u>	@	<u>13.50</u>	<u>1579.50</u>
POZMIX	<u>78</u>	@	<u>7.55</u>	<u>588.90</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Hulls</u>	<u>5</u>	@	<u>31.05</u>	<u>155.25</u>
		@		
		@		
		@		
		@		
		@		
		@		
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		@		
		@		
HANDLING	<u>270</u>	@	<u>2.25</u>	<u>607.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>1350.00</u>
				<b>TOTAL</b> <u>4422.90</u>

RECEIVED @  
FEB 22 2010 @  
KCC WICHITA @

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>875.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
		@		
		@		
				<b>TOTAL</b> <u>1225.00</u>

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

*Thanks!*