

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33962
 Name: Deka Exploration
 Address 1: P.O. Box 14057
 Address 2: _____
 City: Okla City State: Ok Zip: 73113 + _____
 Contact Person: James L. Nondorf
 Phone: (405) 749-0004
 Type of Well: (Check one) Oil Well ~~Water~~ Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Morrow Depth to Top: 4985' Bottom: 4992' T.D. 5200'
Morrow Depth to Top: 4993' Bottom: 5003' T.D. 5200'
Morrow Depth to Top: 5080' Bottom: 5084' T.D. 5200'
CIBP set 5070'

API No. 15 - 071-20754-00-00
 Spot Description: _____
 - ~~NW NW~~ SE Sec. 12 Twp. 17 S. R. 43 East West
2310' Feet from North / South Line of Section
2310' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Greer
 Lease Name: Schneider Well #: 1-12
 Date Well Completed: 10-04-02
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: 01-22-10
 Plugging Completed: 01-25-10
GR

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>L. Morrow</u>	<u>Gas</u>	<u>15.5</u> - <u>1.55</u>	<u>5 1/2" 15.5</u>	<u>5196'</u>	
<u>U. Morrow</u>	<u>Gas</u>	<u>" "</u>	<u>" "</u>	<u>" "</u>	
		<u>8 5/8"</u>			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

CIBP's set @ 5070' : 4900', Both w/ 2 SKS CNT dumped on top each plug.
Placed cnt plug from 2673' to 503' - 200 SKS 60/40 Poz w/ 200# hulls w/ 4% gell, placed
cnt plug from 503' to surface w/ 50 SKS 60/40 Poz w/ 4% gell, topped off 5 1/2" Csg
w/ 1 BBL 5 SKS CNT. Also pumped 4 SKS CNT in surface.

Plugging Contractor License #: 99996 Name: Allied Cementing Co., LLC.
 Address 1: P.O. Box 31 Address 2: _____
 City: Russell State: Kansas Zip: 67665 + _____
 Phone: (785) 672-3452

Name of Party Responsible for Plugging Fees: Deka Exploration, Inc.
 State of Oklahoma County, Oklahoma, ss.
Terry Marlow, Secretary of Deka Exploration, Inc Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 16 2010

KCC WICHITA