

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 3.454B, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: September 01, 2009 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

Producing Formation(s): List All (If needed attach another sheet)

Chase Depth to Top: 2580 Bottom: 2703 T.D. 2751

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 093-00347 - 0000

Lease Name: Martin C

Well Number: 1

Spot Location (QQQQ): - - C - NW

1320 3960 Feet from [ ] North [X] South Section Line

1320 3960 Feet from [X] East [ ] West Section Line

Sec. 1 Twp. 24S S. R. 38W [ ] East [X] West

County: Kearny

Date Well Completed: 11-26-54

Plugging Commenced: 01-14-10

Plugging Completed: 01-14-10

Show depth and thickness of all water, oil and gas formations.

Table with 2 main sections: Oil, Gas or Water Records and Casing Record (Surface Conductor & Production). Columns include Formation, Content, From, To, Size, Put in, and Pulled out.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

01/14/2010-SEE ATTACHED REPORT.

FBID 2711'

CIBP SET AT 2550'

RECEIVED

FEB 08 2010

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

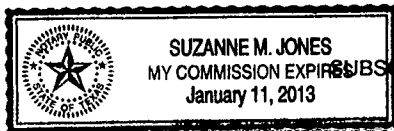
Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 3.454B, WL-1 HOUSTON, TX 77253-3092



WITNESSED and SWORN TO before me this 4th day of February, 2010. Suzanne M. Jones, Notary Public, My Commission Expires: 1-11-2013

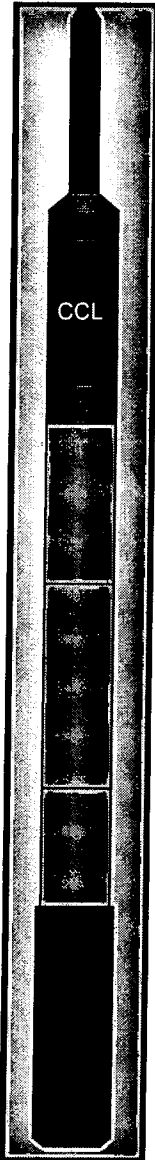
## Hotnotes Report

Legal Name: MARTIN C1  
 Common Name: MARTIN C1  
 Country: UNITED STATES  
 API #: ~~4509395044~~ **15-093-00347** Well ID: 96550405 State/Prov: KANSAS County: KEARNY  
 Location: 1- 24-S 38-W 1  
 Field Name: HUGOTON  
 Block: Slot No: 84 Platform:  
 License No: License Date: Licensee:  
 Spud Date/Time: 7/20/1963 - : P&A Date: 1/14/2010

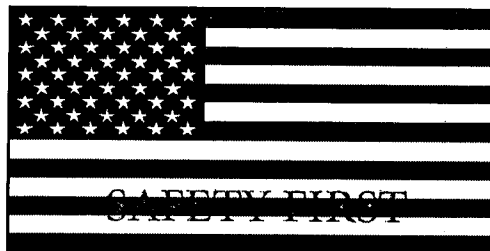
| Date      | Reason          | Description   |
|-----------|-----------------|---|
| 1/14/2010 | CHANGE OF SCOPE | <p>           1. Set CIBP at 2550'<br/>           2. Run CBL and found TOC at 200'<br/>           3. Perforate circulating holes at 170'<br/>           4. TIH with tubing to 2500'.<br/>           5. Mix and pump 160 sacks of cement to fill the 5 1/2" casing from 2500' to 750'<br/>           6. TOH with tubing to 750'.<br/>           7. Mix and pump 70 sacks of cement and circulate to surface inside 5 1/2" casing<br/>           8. TOH with remaining tubing<br/>           9. Mix and pump 40 sacks of cement down 5 1/2" casing. Pressure to 100 psi. Did not circulate up 8 5/8" casing<br/>           10. Mix and pump 15 sacks of cement to fill 8 5/8" casing. Pressure casing to 250 psi.<br/>           11. Cut off and cap casing 5' below ground level<br/>           12. Restore the location         </p> <p>           Cement blend: Class "C" cement with 2% bentonite mixed at 14.1 ppg with a yield of 1.51 cuft/sk.         </p> <p>           Total 270 sacks to fill 5 1/2" casing.<br/>           Total 15 sacks to fill 8 5/8" casing         </p> <p>           Plugging program approved by Steve Surrant with the KCC on 9/1/2009<br/>           Plugging job pumped by ORR Enterprises, Inc.<br/>           Plugging job witnessed by Ken Jehlik with the KCC<br/>           Plugging job supervised by Rod Kapp and Kevin Strube with BP         </p> <div style="text-align: right; margin-top: 20px;"> <p><b>RECEIVED</b></p> <p><b>FEB 08 2010</b></p> <p><b>KCC WICHITA</b></p> </div> |

# PLUG, PACKER, RETAINER RUN SHEET

RECEIVED  
FEB 08 2010  
KCC WICHITA

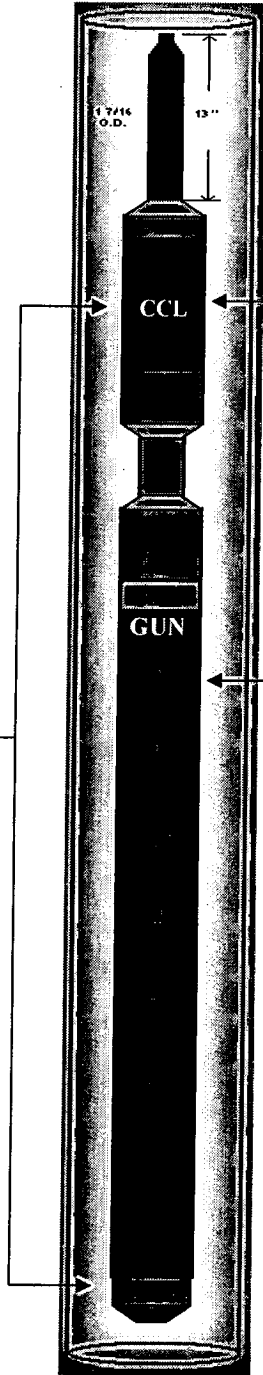
|                            |  |                  |               |               |
|----------------------------|--|------------------|---------------|---------------|
| <b>SHORT JOINT</b><br>@    |  |                  |               |               |
| _____                      |  |                  |               |               |
| <b>DVT or PCT</b><br>@     |  | CCL              | ← CCL @       | <u>2543.5</u> |
| _____                      |  |                  |               |               |
| <b>CASING COLLARS</b>      |  |                  |               |               |
| _____                      |  |                  |               |               |
| _____                      |  |                  |               |               |
| _____                      |  |                  |               |               |
|                            |  |                  | STANDOFF      | <u>6.5</u>    |
|                            |  |                  | ← TOP OF PLUG | <u>2550</u>   |
| <b>RIH</b> _____           |  | ← PACKER ELEMENT | <u>2550.5</u> |               |
| <b>POOH</b> _____          |  |                  |               |               |
|                            |  | PLUG TYPE        | <u>CIBP</u>   |               |
|                            |  | PSI. RATING      | <u>10,000</u> |               |
| <b>FLUID LEVEL @</b> _____ |  | LENGTH OF PLUG   | <u>1'</u>     |               |

CUSTOMER: BP AMERICA  
LEASE: MARTIN C-1  
COUNTY: KEARNY  
STATE: KS



RECEIVED  
FEB 08 2010  
KCC WICHITA

# RUN 1 PERFORATING DATA SHEET



CASING COLLARS

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TOTAL LENGTH OF GUN

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FLUID LEVEL

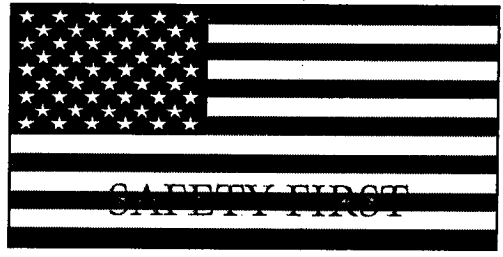
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P.B.T.D.

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|                |            |
|----------------|------------|
| CCL @          | <u>168</u> |
| STANDOFF =     | <u>2</u>   |
| TOP SHOT @     | <u>170</u> |
| BOTTOM SHOT @  | <u>171</u> |
| TOTAL FEET =   | <u>1</u>   |
| SPF =          | <u>4</u>   |
| TOTAL SHOTS =  | <u>4</u>   |
| GM. PER SHOT = | <u>21</u>  |
| PHASING =      | <u>90</u>  |

CUSTOMER: BP AMERICA  
 LEASE: MARTIN C-1  
 COUNTY: KEARNY  
 STATE: KS



FOR \_\_\_\_\_  
COMPANY BP  
SUBJECT Martin GU C #1

JOB OR AUTH. NO. \_\_\_\_\_  
PAGE \_\_\_\_\_  
DATE 1/14/2010 **RECEIVED**  
BY Ronnie Orr **FEB 08 2010**  
**KCC WICHITA**

### P&A Job Log

T.I.H. w/4bg @ ~~2500'~~ <sup>2500'</sup>. All cement tanks, mix & pump  
160 SKS Class "C" Cement w/ 2% Bentonite @ 14.1 pp9  
w/ 1.51 yield (43 bbl Slurry) from 2550' - 750'.

P.O.H. w/4bg to 750', mix & pump 18 bbl Slurry 70 SKS  
& circ to surface inside 5 1/2".

P.O.H. w/4bg. All down 5 1/2" & Pump 40 SKS down  
5 1/2" CSG @ 100 psi. Did not circ up 8 5/8" CSG.

Leave 5 1/2" full (Total - 270 SKS) down 5 1/2" CSG

Rig up down 8 5/8" casing fill up w/ 3 bbl Slurry 15 SKS

Class "C" Cement 2% Gel & pressure to 250 psi

Shut in & leave full.

Wash Pump & Lines - RD

Total - 285 SKS cement