

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #:5399
Type of Well: Gas Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 12/22/2009 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-113-20538-0000
Lease Name: Griffith
Well Number: 1
Spot Loc. (QQQQ): SW NW SE
1650 S Feet from North/South Section Line
1320 EWL Feet from North/South Section Line
2310 E
Sec. 4-20S-1W East/West
County: McPherson
Date Well Completed: 6/16/1978
Plugging Commenced: 1/27/2010
Plugging Completed: 1/28/2010

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	3014'	4 1/2"	3014'	725'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

1/27/2010 Pulled rods and tubing, sanded well with 90 gallons sand.
1/28/2010 Tagged sand @ 2870'. Ran in 4 sx cement, pulled 24 jts 4 1/2" casing - 725'. Ran in 15 jts 2 3/8" tubing, 453', cemented to surface with 238 sx, Consolidated.

RECEIVED

FEB 11 2010

KCC WICHITA

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

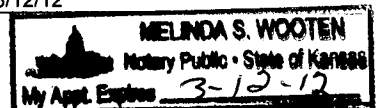
(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 10th day of February 2010

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAI
CANTON, KS. 67428

PULLING UNIT #1

Monday
JAN 29 2010

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1/27/10
CASE: Griffith
COUNTY: McPherson

DATE JOB COMPLETED: 1/28/10 10571013 4 PPS
WELL # 1

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: Rebuilt Size of pump

Rod Part: Size & Type of Replacement
Rod Break-Number of Jts. Down Kind of Break

Tubing Failure:
Tubing leak-Number of Jts Down Kind of Break Size & Type of Replacement
Replaced with New or Used

Plugging Well: Please Complete Information

Table with 2 columns: Quantity, Description. Rows include 4 sacks cement at 2870', 238 sacks cement at 453', etc.

Table with 2 columns: Depth (feet), Description. Rows include 2870' feet, 453' feet.

Type of Cement used: 60/40 lbs
Ticket number: 23373
Cementing Company: Consolidated
Date Plugging Completed: 1/28/10
State Plugging Agent: Greg

Description of Work Performed:

1/27/10 12:30-6:00 Drive to well, rig up, pull rods & tubing, sand well with 90 gal sand, shut down
1/28/10 7:30-5:00 Rig sand at 2870', run 4 sacks cement, pull 24 jts 4 1/2" casing, 225', run 15 jts
2 3/8" tubing, 453', cement to surface with 238 sacks, Consolidated, clean up, rig down

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Table with columns: Joints, Feet, Size, Pulled from Well, Equipment, Joints, Feet, Size, Run In Well. Rows include Packer, Anchor, Polished Rod, Rods, Rod Subs, Pump, Tubing, Tubing Subs, Barrel, Mud Anchor.

Services Hours Per Hour Amount

Table with 4 columns: Service, Hours, Per Hour, Amount. Rows include Unit and Power Tools (\$175.00), Road Time - Per hour (\$175.00), Supervisor time (\$40.00), Material Transfer, Swab Cups, Sales Tax, Total Due.

Signature of Greg

Date: 1/28/10



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

===== Invoice # 232852

Invoice Date: 01/31/2010 Terms: Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

GRIFFIN #1
23263
01-28-10

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	232.00	10.7000	2482.40
1118B	PREMIUM GEL / BENTONITE	930.00	.1600	148.80

Description	Hours	Unit Price	Total
467 P & A OLD WELL	1.00	590.00	590.00
467 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.45	207.00
491 TON MILEAGE DELIVERY	682.20	1.16	791.35

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KCC WICHITA

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Parts:	2631.20	Freight:	.00	Tax:	165.76	AR	4385.31
Labor:	.00	Misc:	.00	Total:	4385.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

- | | | | | | | | |
|----------------------------------|------------------------------|----------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|---------------------------|
| BARTLESVILLE, OK
918/338-0808 | ELDORADO, KS
316/322-7022 | EUREKA, KS
620/583-7884 | GILLETTE, WY
307/686-4914 | MCALISTER, OK
918/426-7007 | OTTAWA, KS
785/242-4044 | THAYER, KS
620/839-5260 | WORLD, WY
307/347-4577 |
|----------------------------------|------------------------------|----------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|---------------------------|



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 23263
LOCATION El Dorado #80
FOREMAN John Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-10	1040	GRAND #1				Wichita
CUSTOMER American Energies Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155N Market Ste 710			467	Jeff		
CITY Wichita			491	Bobby		
STATE KS						
ZIP CODE 67202						

JOB TYPE Plugging HOLE SIZE 8 5/8 HOLE DEPTH 450 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting - Pumped 232 sls 60/40 Per-mix + 4% 20
Toping Top

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5465A	1	PUMP CHARGE	590.00	590.00
5406	60	MILEAGE	3.45	207.00
		RECEIVED		
		FEB 11 2010		
1131	232	60/40 Per-mix	10.70	2482.40
1118B	930	165 Gal	.16	148.80
		KCC WICHITA		
5407A	60	Bulk Delivery	11.37	791.35
		Subtotal		4629.55
		SALES TAX		165.76
		ESTIMATED TOTAL		4795.31

Ravin 3737

232862

AUTHORIZATION [Signature]

TITLE _____

DATE _____