

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #: 5399
Type of Well: Oil Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 1/22/2010 (Date)
by: Greg Eves (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-113-20243 - 0000
Lease Name: Huxman D
Well Number: 1
Spot Loc. (QQQQ): SW NE SE
1650 S Feet from North/South Section Line
910 E Feet from North/South Section Line
Sec. 23-21S-2W East/West
County: McPherson
Date Well Completed: 2/27/1975
Plugging Commenced: 1/22/2010
Plugging Completed: 1/25/2010

Handwritten initials

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	3453'	5 1/2"	3453'	475'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

1/22/2010 Tagged sand @ 3282'. Ran in 5 sx cement, put on 5 1/2" sub, torched off 5 1/2" casing head.
1/25/2010 Put on casing jacks, cut 5 1/2" @ 475.50', pulled 15 jts. Ran in 2" - 453.50', put in 275 sx cement, pulled 2".

Name of Plugging Contractor: American Energies Corporation License #: 5399
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well is as filed, and the same are true and correct, so help me God.

(Signature) *Alan L. DeGood*
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 10th day of February 2010

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public

**RECEIVED
FEB 11 2010
KCC WICHITA**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

Handwritten initials

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MA
CANTON, KS. 67428

PULLING UNIT

JAN 26 2010

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1-22-10
LEASE: Huxsman
COUNTY McPherson

DATE JOB COMPLETED: 1-25-10 10571018
WELL # 1

RECEIVED

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

FEB 11 2010

WORK PERFORMED:
(Please circle appropriate job)

KCC WICHITA

Pump Change:
View: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

5	Number of Sacks cement at
	Number of Sacks cement at
275	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

3282	feet
	feet
453	feet
	feet

Type of Cement used: _____
Ticket number: _____
Cementing Company: Gresco
Date Plugging Completed: 1-25-10
State Plugging Agent: Greg Eves

Description of Work Performed:

1-22-10 start at 11:30AM rig up tag sand at 3282' run 5 sacks cement put on 5 1/2 sub couldn't pull 5 1/2 slips shut down at 3:30PM had Kim torch off 5 1/2 casing head 4:00PM to 5:00PM
1-25-10 start at 8:30AM put on casing jacks cut 5 1/2 at 475.50' pulled 15 jts run 15 jts 2" - 453.50' put in 275 sacks pull 3" rig down moved off at 4:30PM

Didn't charge for Supervisor time since Doug was running the rig.

Equipment	Run In Well:
Packer	
Anchor	
Polished Rod	
Rods	
Rods	
Rod Subs	2' 4' 6' 8' 10'
Pump	
Tubing	
Tubing Subs	2' 4' 6' 8' 10'
Barrel	
Mud Anchor	

Services	Hours	Per Hour	Amount
Unit and Power Tools	12	\$175.00	\$ 2,100
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$ 2,100.00

Signed Douglas Wood Date: 1-25-10



FIELD ORDER N° C 36046

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 1/25 2010

IS AUTHORIZED BY: American Energies Corp.

(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Huffman Well No. D-1 Customer Order No. _____

Sec. Twp. Range _____ County Mepherson State KS.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	25	miles pump truck mileage	3.00	\$75.00
4100	1	Cement pump truck plug job		\$1000.00
4000	270	60/40 poz.	9.69	2616.30
4003	5	gal 290 additive	16.00	80.00
RECEIVED FEB 11 2010 KCC WICHITA				
4200	220	Bulk Charge 11.88 297	1.25	337.50
4201		Bulk Truck Miles 120 7 x 25 m = 300 Trn x 1.10		326.70
		Process License Fee on Gallons		
TOTAL BILLING				\$4035.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Tom Dettler

Station G.B.

Doug Ward
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

