

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
 Address: 155 North Market, Suite 710, Wichita, KS 67202
 Phone: (316) 263 - 5785 Operator License # 5399
 Type of Well: Oil and Gas Docket #: _____
 (Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
 The plugging proposal was approved on: 12/22/2009 (Date)
 by: Steve Bond (KCC District Agent's Name)
 Is ACO-1 filed? YES No ACO-1 Attached, as well as logs and DST results
 If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 Depth to Top: _____ Bottom: _____ T.D. _____
 Depth to Top: _____ Bottom: _____ T.D. _____
 Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-115-20351 -0000
 Lease Name: Klassen
 Well Number: 1
 Spot Loc. (QQQQ): NW SW NE SW
~~096' TNL~~ Feet from North/South Section Line
~~096' TEL~~ Feet from North/South Section Line
3679 E
 Sec. _____ Section 27-T19S-R1E East/West
 County: Marion
 Date Well Completed: 7/6/1977
 Plugging Commenced: 2/4/2010
 Plugging Completed: 2/5/2010

Handwritten:
KCC
Per AS
11/03/09

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	267'	0'	8 5/8" 23#	237'	None
Production	Water sands	0'	3306'	4 1/2"	3306'	541.70'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

2/4/2010 Tagged sand @ 3242', ran in 4 sx cement
Pulled 13 jts 4 1/2" casing (541.70')
2/5/2010 Ran in 10 jts 2 3/8" tubing - 300', cemented to surface (Copeland, ticket #34436), with 165 sx.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

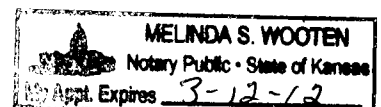
(Signature) Alan L. DeGood
 (Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 11th day of February 2010

Melinda S. Wooten My Commission Expires: 3/12/12
 Melinda S. Wooten, Notary Public

**RECEIVED
FEB 12 2010
KCC WICHITA**



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

FEB 08 2010

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 2/4/10
LEASE: Klassen Finch
COUNTY Marion

DATE JOB COMPLETED: 2/5/10 10581054
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
Pump: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

3242'	feet
300'	feet
	feet
	feet

Type of Cement used: 60/40 Pas
Ticket number: 34436
Cementing Company: Capekand
Date Plugging Completed: 2/5/10
State Plugging Agent: Shane

Description of Work Performed:

2/4/10 7:30-9:30 Log sand at 3242', run 4 sacks cement, broke main chain
3:00-5:30 Pull 13 jts 4 1/2" casing (541.70), shut down
2/5/10 7:00-10:30 Clean up, change over pump, run 10 jts 2 3/8" tubing, 300', cement to surface, Capekand, 165 sacks, pull tubing clean up, rig down.

RECEIVED

FEB 12 2010

KCC WICHITA

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:								
								Packer												
								Anchor												
								Polished Rod												
								Rods												
								Rods												
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'				
								Pump												
								Tubing												
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'				
								Barrel												
								Mud Anchor												

Services Hours Per Hour Amount

Unit and Power Tools	8.0	\$175.00	\$1400 ⁰⁰
Road Time - Per hour		\$175.00	\$
Supervisor time	8.0	\$40.00	\$320 ⁰⁰
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed 

Date: 2/5/10



FIELD ORDER No C 34436

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE Feb 5 20 10

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease Klusson Well No. 1 Customer Order No.

Sec. Twp. Range County Marion State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Well Owner or Operator By Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Includes handwritten entries for Pump Charge, Bulk Charge, Bulk Truck Miles, and Process License Fee.

RECEIVED FEB 12 2010 KCC WICHITA

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature] Station Barbours

Well Owner, Operator or Agent

Remarks NET 30 DAYS



TREATMENT REPORT

Acid Stage No. A

Date Feb 5 2010 District Barber F. O. No. _____
 Company American Energy Corp
 Well Name & No. Alissa #1
 Location _____ Field Ko
 County Norisan State _____

Casing: Size 8 7/8 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at 300 ft. Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.H. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Backdown _____ Bbl. / Gal. _____
 _____ Bbl. / Gal. _____
 _____ Bbl. / Gal. _____
 _____ Bbl. / Gal. _____

Flush _____ Bbl. / Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: 31 (Bbl./Gal.)

Pump Trucks No. Used: 203 Sp. _____ Twin _____
 Auxiliary Equipment Ball truck 302
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 105 sacks 60-40-42% PCC

Company Representative _____ Treater Ken [Signature]

TIME a.m. or p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:45				On location wait on set to pull trucks in. Pumped up ties on tubing 300' former logging well. Hole loaded with mixed cement down hole. Pumping 4 1/2 BPM 4 1/2 sacks slurry. Good cement to surface. 16 sacks cement shot down. Was up to collar with extra cement. Wash up rock up & pull trucks to road.
9:50				
:				
10:15				
10:35				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				

RECEIVED
 FEB 12 2010
 KCC WICHITA