

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: American Energies Corporation
 Address: 155 North Market, Suite 710, Wichita, KS 67202
 Phone: (316) 263 - 5785 Operator License #: 5399
 Type of Well: Oil Docket #: _____
 (Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
 The plugging proposal was approved on: 11/24/2009 (Date)
 by: Steve Bond (KCC District Agent's Name)
 Is ACO-1 filed? YES No ACO-1 Attached, as well as logs and DST results
 If not, is well log attached? Yes No
 Producing Formation(s): List All (if needed attach another sheet)
 Depth to Top: _____ Bottom: _____ T.D. _____
 Depth to Top: _____ Bottom: _____ T.D. _____
 Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-115-19109-0000
 Lease Name: Good
 Well Number: B-4
 Spot Loc. (QQQQ): SE SW NE
2972 Feet from North/South Section Line
1630 FWL Feet from North/South Section Line
1673E Sec. EAST Section 18-T21S-R3E East/West
 County: Marion
 Date Well Completed: 7/13/1956
 Plugging Commenced: 2/9/2010
 Plugging Completed: 2/9/2010

*Per GRS
2/10/10*

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	110'	0'	8"	110'	None
Production	Water sands	0'	2818'	5 1/2"	2818'	299'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

2/9/2010 Tag bridge plug @ 1980', ran in 2 sx cement, pulled 10 jts 5 1/2" casing, 299', ran in 9 jts 2 3/8" tubing.
Cement to surface with 163 sx cement (Consolidated ticket #23376), pulled tubing. Job complete

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FEB 12 2010

KCC WICHITA

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market. #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

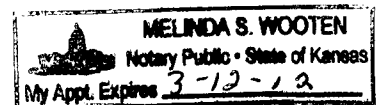
(Signature) *Alan L. DeGood*
 (Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 11th day of February 2010

Melinda S. Wooten My Commission Expires: 3/12/12
 Melinda S. Wooten, Notary Public

Ken



AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1

Mindy

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 2/9/10
LEASE: Good
COUNTY _____

DATE JOB COMPLETED: 2/9/10
WELL # B-4

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts: Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

1980	feet
270	feet
	feet
	feet

Type of Cement used: 60/40 Pcs
Ticket number: 23376
Cementing Company: Consolidated
Date Plugging Completed: 2/9/10
State Plugging Agent: N/A

Description of Work Performed:
2/9/10 8:30-4:00 Drive to well, rig up, tag bridge plug at 1980', run 2 sacks cement, pull 10 jts
5 1/2" casing, 299', run 9 jts 2 3/4" tubing, cement to surface with 163 sacks,
Consolidated, ticket #23376, pull tubing, cleanup, rig down

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Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:						
								Packer										
								Anchor										
								Polished Rod										
								Rods										
								Rods										
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'			
								Pump										
								Tubing										
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'			
								Barrel										
								Mud Anchor										

Services	Hours	Per Hour	Amount
Unit and Power Tools	7.5	\$175.00	\$ 1312.50
Road Time - Per hour		\$175.00	\$
Supervisor time	7.5	\$40.00	\$ 300.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed *[Signature]* Date: 2/9/10



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232962

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Invoice Date: 02/11/2010 Terms: Page 1
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AMERICAN ENERGIES CORPORATION	GOOD B-4
155 N. MARKET SUITE 710	23376
WICHITA KS 67202	02-09-10
(316) 263-5785	

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	163.00	11.0000	1793.00
1118A	S-5 GEL/ BENTONITE (50#)	652.00	.1700	110.84

Description	Hours	Unit Price	Total
446 P & A OLD WELL	1.00	605.00	605.00
446 EQUIPMENT MILEAGE (ONE WAY)	36.00	3.55	127.80
491 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts: 1903.84 Freight: .00 Tax: 119.94 AR 3061.58
Labor: .00 Misc: .00 Total: 3061.58
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



ENTERED

TICKET NUMBER 23376
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-10	1040	Good #B-4	18	21S	3E	Marion
CUSTOMER American Energies Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 710			446	Jacob		
CITY STATE ZIP CODE Wichita KS 67202			491	Bill		

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" Pulled out
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER 300 ft.
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softy Meeting Rig up to 2 7/8" Tubing Pump 1635ks 60/40poz 4% gel to surface, Cement circulated in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	605.00	605.00
5406	36	MILEAGE	3.55	127.80
1131	1635ks	60/40poz	11.00	1793.00
1118A	652 lbs	gel	.17	110.84
5407	1	min. Bulk Del.	305.00	305.00
Subtotal				2941.64
			SALES TAX	119.94
			ESTIMATED TOTAL	3061.58

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 KCC WICHITA

RevIn 3737

AUTHORIZATION Jacob TITLE 032960 DATE _____