

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: S&C Construction, Inc.
Address: PO Box 1509, Whitefish, Montana 59937
Phone: (406) 862-2690 Operator License #: 33355
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 03320, 882 10200
Lease Name: Huck
Well Number: 26#1
Spot Location (QQQQ): NE/4 - NW/4 - NW/4 -
320 4915 Feet from North South Section Line
1250 4061 Feet from East West Section Line
Sec. 26 Twp. 34 S. R. 16 East West
County: Comanche
Date Well Completed: 03-02-94
Plugging Commenced: 02-12-09
Plugging Completed: 02-17-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	828	
				4 1/2	5300	3020

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pulled tubing, dug cellar, pumped 30 sacks, 200# hulls down 4 1/2" casing, set floor, tagged cement at 4490', ripped casing at 4000', worked pipe, ripped casing at 3750', pipe wasn't free, worked pipe, ripped casing at 3475' and 3310', pipe wasn't free, had Log-Tech shoot casing at 3275', didn't come free, shot casing at 3020', pipe came free, pulled casing up to 850', pumped 12 gel, 50 sacks, 100# hulls, pulled to 250', pumped 40 sacks, 100# hulls, pulled to 40', pumped 30 sacks to surface, cleaned up location.

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Name of Plugging Contractor: Quality Well Service, Inc License #: 31925
Address: 190 US Highway 56, Ellinwood, KS 67526
Name of Party Responsible for Plugging Fees: S&C Construction, Inc.
State of Montana County, Flathead, ss.

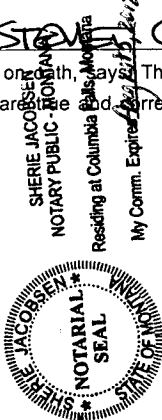
FEB 11 2010

KCC WICHITA

Steve Cosby (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, say that I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] PRESIDENT
(Address) PO Box 1509 Whitefish, MT 59937

SUBSCRIBED and SWORN TO before me this 5th day of FEBRUARY, 2010
[Signature] My Commission Expires: AUGUST 5, 2012
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 03320, 882 (Identifier Number of this well). This must be listed for wells drilled since 1967. (No API # was issued, indicate original spud or completion date 3/02/1994)

Well Operator: S&C Construction, Inc. KCC License #: 33355
(Owner / Company Name) (Operator)

Address: PO Box 1509 City: Whitefish

State: Montana Zip Code: 59937 Contact Phone: (406) 862-2690

Lease: Huck Well #: 26 #1 Sec. 26 Twp. 34 S. R. 15 East West

NE/4 - NW/4 - NW/4 Spot Location / QQQQ County: Comanche

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1250 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 828' Cemented with: 375 Sacks

Production Casing Size: 4-1/2" Set at: 5300' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: PBTD - 5266'; 5054' - 5068'; 4945' - 4949'; 4607' - 4610'; 2-3/8" 4.7 #/ft. J-55.

EUE 3RD Prod Tbg @ 4945' (No Prod Pkr) tagged cement @ 4490 305KS 200#

Elevation: 1755' (G.L. / K.B.) T.D.: 5300' PBTD: 5268' Anhydrite Depth: recovery 3030
(None Corra. Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Squeeze perms through tubing leaving cement plug in casing from 4950' - 4550'. Pull out of hole with production tubing. Set surface cement plug from 200' - +/- 10'. Cut 4-1/2" and 8-5/8" casings @ +/- 10' below surface.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? page 1 505KS 850, 250 405KS 70' 205KS.

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Steve Cosby

Quality Well Serv. Phone: (406) 862-2690

Address: PO Box 1509 City / State: Whitefish, MT 59937

Plugging Contractor: Mike's Testing & Salvage / Sargent & Lillard ** KCC License #: 31529 / 445781
(Company Name) (Contractor's)

Address: PO Box 467, Chase, KS 67524 / PO Box 1450, Woodward, OK 73802 Phone: (620) 938-2943; (530) 254-1881

Proposed Date and Hour of Plugging (if known?): ASAP following receipt of bids and winning contractor's schedule

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 9-24-2007 Authorized Operator / Agent: _____

3/24/2008 Signature: _____
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPY

COPY

Quality Well Service, Inc.

190 US Highway 56
Ellinwood, KS 67526

Invoice

Date	Invoice #
3/9/2009	1051

Bill To
S&C Construction PO Box 1509 Whitefish, Montana 59937

P.O. No.	Terms	Lease Name
		Huck 26#1

Description	Qty	Rate	Amount
Rig Time	38	190.00	7,220.00T
Floor Rental		125.00	125.00T
Shots	2	300.00	600.00T
Torch		75.00	75.00T
Bored Collar		50.00	50.00T
Welding		100.00	100.00T
Water Truck	4	85.00	340.00T
Backhoe	4.5	85.00	382.50T
Out of Town	2	120.00	240.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Trucking		500.00	500.00T
Water Truck Bill		228.00	228.00
Log-Tech Bill		1,695.49	1,695.49
Subtotal			11,610.99
<p>2-12-09 Drove to location, pulled rig in with backhoe, leveled off location, cut bolts off tubing head, raised pole, changed over for tubing, pulled tubing, cut bolts off casing head, dug cellar, cut casing head off 8 5/8", loaded up rods on trailer, drove in.</p> <p>2-13-09 Drove to location, welded slip collar on 4 1/2" casing, pumped 30 sacks, 200# hulls down 4 1/2" casing, set floor, tagged cement at 4490', ripped casing at 4000', worked pipe, ripped casing at 3750', worked pipe, swedge in, left on tension, drove in.</p>			
Subtotal			
Sales Tax (5.3%)			
Total			

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Quality Well Service, Inc.

**190 US Highway 56
Ellinwood, KS 67526**

Invoice

Date	Invoice #
3/9/2009	1051

Bill To
S&C Construction PO Box 1509 Whitefish, Montana 59937

P.O. No.	Terms	Lease Name
		Huck 26#1

Description	Qty	Rate	Amount
02-16-09 Drove to location, pipe wasn't free, ripped casing at 3475' and 3310', pipe wasn't free, swedge in, left on tension.			
02-17-09 Drove to location, had Log-Tech shoot casing at 3275', didn't come free, shot casing at 3020', pipe came free, pulled casing up to 850', pumped 12 gel, 50 sacks, 100# hulls, pulled to 250', pumped 40 sacks, 100# hulls, pulled to 40', pumped 30 sacks to surface, tore down floor and rig, cleaned up location.			
Subtotal			\$11,610.99
Sales Tax (5.3%)			\$513.44
Total			\$12,124.43

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KCC WICHITA**