

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/3/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann **CONFIDENTIAL**
Phone: (620) 431-9500 **APR 03 2008**
Contractor: Name: TXD **KCC**
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-14-07	12-21-07	12-22-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27220-0000
County: Neosho
N/2 SW SE Sec. 20 Twp. 28 S. R. 19 East West
980 feet from S / N (circle one) Line of Section
1800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stich, William A. Well #: 20-6
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 963 Plug Back Total Depth: 945
Amount of Surface Pipe Set and Cemented at 27 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 945
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH # NJ 07209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/03/08
Subscribed and sworn to before me this 3rd day of April,
20 08.
Notary Public: Josua Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **APR 04 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 20-6
 Sec. 20 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	27	"A"	5	
Production	6-3/4	4-1/2	10.5	945	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	845-848/791-793/785-787	500gal 15%HCLw/ 48bbls 2%kcl water, 523bbls water w/ 2% KCL, Blockde, 1700# 20/40 sand	845-848/791-793 785-787
4	682-684/636-638/573-575	400gal 15%HCLw/ 47bbls 2%kcl water, 346bbls water w/ 2% KCL, Blockde, 3300# 20/40 sand	682-684/636-638 573-575
4	534-537/510-512	400gal 15%HCLw/ 41bbls 2%kcl water, 378bbls water w/ 2% KCL, Blockde, 3600# 20/40 sand	534-537/510-512

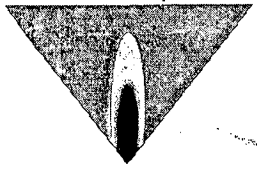
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>888</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-29-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>19.8 mcf</u>	Water Bbls. <u>37.3 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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APR 03 2008

KCC

TICKET NUMBER 2645

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-07	Stich William 20-6	20	23	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	12:30		903427		3	<i>Joe B...</i>
Tim		11:30		903255		2	<i>Tim</i>
Wes		11:45		903600		2.25	<i>Wes</i>
Tyler		12:00		903140	932452	2.5	<i>Tyler</i>
Steve		11:00		931575		1.5	<i>S. White</i>

JOB TYPE hangstrin HOLE SIZE 6 3/4 HOLE DEPTH 959 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 944.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head. Ran 2 SKS gal of 76 bldgr & 1 SK gal of 125 SKS of cement to get down to surface. Flush pump. Pump wiper plug to bottom & set float shoe

(Cement to Surface)

1	944.74	ET 4 1/2 Casing
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903600	2.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Bottles 3 1/2 #3	
1126	1	OWE Blend Cement 4 1/2 wiper plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate Calchloride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931575	1.5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

KCC

TXD SERVICES

RIG #	101	S.	20	T.	28	R.	19	GAS TESTS:			
API #	133-27220	County:		Neosho				436'	0		
Elev.:	975'	Location:		Kansas				529'	2 - 1/2"	8.87	
								560'	2 - 1/2"	8.87	
Operator: Quest Cherokee LLC								591'	2 - 1/2"	8.87	
Address 9520 N. May Ave., Suite 300								653'	2 - 1/2"	8.87	
Oklahoma City, OK 73120								870' mississ	10 - 1/2"	19.9	
WELL #	20-6	Lease Name:		Stich, William A.				863'	13 - 1/2"	22.8	
Footage location		980 ft. from the		Stich, Willi line							
		1800 ft. from the		E line							
Drilling Contractor:		TXD SERVICES LP									
Spud Date: NA		Geologist:									
Date Comp: 12-21-07		Total Depth: 983'									
Exact Spot Location		N/2 SW SE									
Casing Record			Rig Time								
	Surface	Production									
Size Hole	12-1/4"	6-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#	10-1/2#									
Setting Depth	22'										
Type Cement											
Sacks											

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	368	375	coal	573	574
clay/shale	1	22	sand	375	389	shale	574	582
lime	22	52	coal	389	390	lime	582	589
shale	52	67	lime	390	415	coal	589	590
coal	67	68	shale	415	421	shale	590	623
shale	68	75	b.shale	421	423	oil sand	623	637
lime	75	130	shale	423	428	coal	637	638
shale	130	148	lime	428	430	sand	638	649
lime	148	155	b.shale	430	431	b.shale	649	650
shale	155	195	coal	431	432	shale	650	660
lime	195	240	shale	432	436	sand	660	675
shale	240	256	sand	436	440	shale	675	758
b.shale	256	258	shale	440	470	b.shale	756	757
shale	258	268	sand	470	491	shale	757	770
sand	268	302	shale	491	509	sand	770	825
lime	302	306	coal	509	511	shale	825	845
coal	306	307	shale	511	530	b.shale	845	847
lime	307	317	sand	530	536	shale	847	852
sand	317	321	b.shale	536	538	coal	852	853
lime	321	350	shale	538	540	shale	853	860
b.shale	350	353	coal	540	641	b.shale	860	862
shale	353	366	shale	541	673	shale	862	864

Comments: 623-637' odor, 777' added water

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WICHITA, KS

