

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/16/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27414-0000
County: Wilson
C - - - - - Sec. 19 Twp. 27 S. R. 15 East West
2640 feet from (S) N (circle one) Line of Section
2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shay Well #: A-4
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1455' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan ATTN: 6/15/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

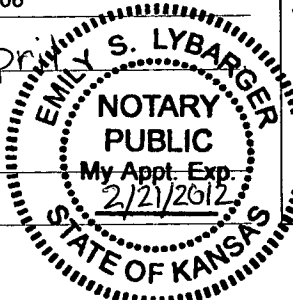
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/10/08 4/11/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harmon Shile
Title: Administrative Assistant Date: 4/16/08
Subscribed and sworn to before me this 16 day of April
20 08.
Notary Public: Emily S Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells LLC Lease Name: Shay Well #: A-4
Sec. 16 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	<p style="text-align: center;"> CONFIDENTIAL APR 16 2008 KCC </p>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1445'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 13900
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-14-08	2890	Shay A-4				Wilson	
CUSTOMER <u>Domestic Energy Partners</u>							
MAILING ADDRESS <u>4916 Camp Bowie, suite 200</u>							
CITY <u>Fort Worth</u>		STATE <u>Tx</u>	ZIP CODE <u>76102</u>				
		TRUCK #		DRIVER			
		<u>463</u>		<u>Kyle</u>			
		<u>502</u>		<u>Phillip</u>			

OB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1455'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1445'</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>47 Bbl</u>	WATER galisk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23 Bbl</u>	DISPLACEMENT PSI <u>800</u>	CEMENT PSI <u>1200</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Wash down 20' to T.P. Pump 6 sacks gel-flush, 25 Bbl water spacer, 18 Bbl dye water. Mixed 155 sacks thickest cement w/ 5" Kol-sol 5 1/2" R 13.4 # 100/lb. Washout pump & lines. Shut down. release plug. Displace w/ 23 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. Wait 2 minutes. release pressure, float held. Good cement returns to surface - 8 Bbl slurry to pit. Job complet. Rig down.

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 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	155 Sks	thickest cement	16.20	2511.00
1110A	725"	Kol-sol 5 1/2" R	.40	310.00
1118A	300"	gel-flush	.16	48.00
5407	8.5	ten-mileage bulk tire	35.29	300.00
4404	1	4 1/2" top ribbe plug	42.00	42.00
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			Subtotal	4229.00
			SALES TAX	183.39
			ESTIMATED TOTAL	4407.39

821236

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33539	S19	T27S	R15E	
API #:	15-205-27414-0000		Location:	C		
Operator:	Cherokee Wells, LLC		County:	Wilson		
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
Well #:	A-4	Lease Name: Shay	Depth	Inches	Orifice	flow - MCF
Location:	2640	FSL Line	671	2	1/2"	8.87
	2640	FEL Line	696	Gas Check Same		
Spud Date:	4/10/2008		726	Gas Check Same		
Date Completed:	4/11/2008	TD: 1455'	905	No Flow		
Driller:	Joe Chaloupek		930	Gas Check Same		
Casing Record	Surface	Production	955	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	980	Gas Check Same		
Casing Size	8 5/8"		1009	2	1/2"	8.87
Weight	26#		1005	No Flow		
Setting Depth	20'		1072	Gas Check Same		
Cement Type	Portland		1156	Gas Check Same		
Sacks	4		1405	Gas Check Same		
Feet of Casing						
08LD-041108-R1-014-Shay A-4-CWLLC-CW-164						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	520	525	sandy shale	700	718	lime
1	2	clay	525	537	shale	718	722	shale
2	33	sand	537	542	lime	722	724	coal
33	148	shale	542	571	shale	724	726	shale
148	270	lime	571	612	limje	726	728	lime
		wet	612	615	shale	728	730	shale
270	353	shale	615	664	lime	730	761	lime
353	377	lime	664	667	shale	761	779	shale
377	417	shale	667	669	blk shale	779	782	lime
417	420	lime	669	672	lime	782	785	shale
420	432	lime	672	674	shale	785	787	lime
432	436	shale	674	691	sandy shale	787	814	shale
436	491	lime	691	693	shale	814	827	sand
464		add water	693	694	coal	827	837	shale
491	507	sand	694	699	lime	837	853	lime
507	520	shale	699	700	shale	853	865	shale

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CONSERVATION DIVISION
TOPEKA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S19	T27S	R15E	
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4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
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Well Log

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		wet	612	615	shale	728	730	shale
270	353	shale	615	664	lime	730	761	lime
353	377	lime	664	667	shale	761	779	shale
377	417	shale	667	669	blk shale	779	782	lime
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420	432	lime	672	674	shale	785	787	lime
432	436	shale	674	691	sandy shale	787	814	shale
436	491	lime	691	693	shale	814	827	sand
464		add water	693	694	coal	827	837	shale
491	507	sand	694	699	lime	837	853	lime
507	520	shale	699	700	shale	853	865	shale

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