

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL** Form ACO-1  
September 1999  
Form must Be Typed

4/02/10

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Joe Smith  
 Phone: (620) 275-2963  
 Contractor: Name: Discovery Drilling Co, Inc.  
 License: 31548  
 Wellsite Geologist: Jason Alm  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-24-08	1-29-08	2-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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Name change from Miller 1-3

API No. 15 - 065-23,389-0000  
 County: Graham  
SE NE SW Sec. 1 Twp. 8 S. R. 22  East  West  
1840 FSL feet from S / N (circle one) Line of Section  
2150 FWK feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MILLER Well #: 3-1  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 2123' Kelly Bushing: 2131'  
 Total Depth: 3737' Plug Back Total Depth: 3710'  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1660 Feet  
 If Alternate II completion, cement circulated from 1660  
 feet depth to SURFACE w/ 100 sx cmt.  
**Drilling Fluid Management Plan** Att II NSG-12-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9,000 ppm Fluid volume 240 bbls  
 Dewatering method used Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Contd.  
4/22/08  
MWH

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 4-2-08  
 Subscribed and sworn to before me this 2 day of April  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires: 09-12-09

**ERICA KUHLMAYER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 03 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: MILLER Well #: 3-1  
 Sec. 1 Twp. 8 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log;

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Top Anhydrite	1670	+461
Base	1699	-432
Topeka	3098	-967
Heebner	3310	-1179
Toronto	3331	-1200
Lansing	3344	-1213
BKC	3544	-1413
Arbuckle	3650	-1519

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25#	211'	Common	150sx	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3733'	EA/2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3650' to 3656'	1250 Gal 20% FE, Staged in @ 500#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3706'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

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 APR 03 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13160  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks.  
 WELL/PROJECT NO.: 1-3  
 LEASE: Milled  
 COUNTY/PARISH: Graham  
 STATE: Ks.  
 CITY:  
 DATE: 1-29-08  
 OWNER: Same  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Discovery Rig #1  
 RIG NAME/NO.:  
 SHIPPED VIA: CIT  
 DELIVERED TO: Loc.  
 ORDER NO.:  
 WELL TYPE: Oil  
 WELL CATEGORY: Development  
 JOB PURPOSE: Cont. 5 1/2" Prod. Csg.  
 WELL PERMIT NO.:  
 WELL LOCATION: Sec 1-8-22  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	60	mil.			4	18	240	18
578		1			Pump Service	1	ea			1,250	18	1250	18
407		1			Insert Float Shoe	1	ea	5 1/2	in.	310	18	310	18
406		1			Latchdown Plug + Baffle	1	ea			235	18	235	18
404		1			Part Collar	1	ea			2,300	18	2,300	18
402		1			Centralizers	8	ea			100	18	800	18
403		1			Cont. Basket	1	ea			300	18	300	18
281		1			Mud Flush	500	gal				75	375	18
221	RECEIVED KANSAS CORPORATION COMMISSION	1			KCL	2	gal			26	18	52	18
419		1			Rotating Head	1	ea			250	18	250	18
APR 03 2008											page 1	6,112	00
CONSERVATION DIVISION WICHITA, KS											page 2	3,595	75
See Continuation													

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED: \_\_\_\_\_ NAME SIGNED: \_\_\_\_\_  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9,907	75
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham	
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	
<input type="checkbox"/> YES <input type="checkbox"/> NO				5.55%	415 94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,123 69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 1-29-08 PAGE NO. 1

CUSTOMER *American Warrior* WELL NO. *1-3* LEASE *Miller* JOB TYPE *Long String* TICKET NO. *13160*

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:45							on loc.
	13:45							Start in hole 5 1/2" Csg. Insert Float Shoe Latch down Baffle 3711.96' Cent. #1, #3, #5, #7, #9, #11, #13, #48 Basket #49 Port Collar #49 C 1662'
	1500							Drop Ball
	1510							Circulate Rotate
	1535							Plug Mouse hole & Rat hole Start Mixing 165SK EA-2 Cent Pump 500gal Mud Flush 20" KCL Flush Ahead of Cement Finish mixing wash out pump & line
	1557		40					Displ. latchdown Plug
	1615		90.5			1500		Plugdown 1500 psc holding Release press. Dried up wash and rack up tools Jobs Complete

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KANSAS CORPORATION COMMISSION  
APR 03 2008  
CONSERVATION DIVISION  
WICHITA, KS

*Handwritten signature*  
*Log. Mr. Josh Ryan*



CHARGE TO: American Warriors, Inc.  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No **13364**  
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. <u>Neess City, Ks</u>	WELL/PROJECT NO. <u>3</u>	LEASE <u>Miller</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY _____	DATE <u>2-20-08</u>	OWNER _____
2. <u>Neess City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO. <u>Loobor</u>	SHIPPED VIA <u>100</u>	DELIVERED TO <u>Nw/Boquo, Ks</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Account Port Collar</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 10/10	100	Mi		210	210.00
578		1			Pump Charge - Port Collar	1	pa		1250.00	1250.00
290		1			D-AIR	1	gal		32.00	32.00
104		1			Port Collar Tool Rental	1	pa		250.00	250.00
30		2			SMD Cement	100	SKS	9400/lbs	15.00	1500.00
206		2			Flocote 1/4" SK	25	lbs	1/4" SK	1.25	31.25
581		2			Service Charge - Cement	200	SKS		1.25	250.00
583	RECEIVED	2			Drainage	1990.2	lbs	597.26/TM	1.00	597.06
	APR 05 2008									
	CONSERVATION DIVISION WICHITA, KS									

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-20-08 TIME SIGNED: 10:30  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1150.31
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	100.64
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4250.95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: \_\_\_\_\_

**Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 2-20-08 PAGE NO. 1

CUSTOMER American Leases Inc. WELL NO. 3

LEASE Miller

JOB TYPE Cement Bit Collar

TICKET NO. 13361

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:30							On location - set up PC Located
		3				1200		Test - PC closed
						100		Open PC - Blow Hole to Top - close Ann
						100		Start H <sub>2</sub> O ahead Start mixing SMD out 1/4" / 1st floor
								Have mud returns Cmt circulating to surface
			55					Tool in 14" / 1st (100 sks out)
			5					Disp 5 BBL H <sub>2</sub> O - 10 sks to pit.
						1200		Close P.C. 1st - OK
								Run 1 JTs - Rod-out -
								2 flags - Fin Rod-out -
			25					Job Complete
	10:30							Wash up & Pack up
								Thanks Don, Blaine & Jeff

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APR 02 2008

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APR 20 2008

