

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/11/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-19-07	12-24-07	12-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27293-0000
County: Neosho
SW NE Sec. 10 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mih, Mariam L. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 973 Kelly Bushing: n/a
Total Depth: 1040 Plug Back Total Depth: 1026
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ART II N 6-12-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/11/08

Subscribed and sworn to before me this 11th day of April,
20 08.

Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Mariam L. Well #: 10-1
 Sec. 10 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1026	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

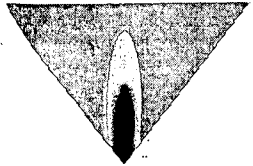
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	906-908/853-855/847-849	500gal 15%HCLw/ 47bbls 2%kcl water, 671bbls water w/ 2% KCL, Biocide, 7200# 20/40 sand		906-908/853-855 847-849
4	640-642/606-609/581-583	400gal 15%HCLw/ 54bbls 2%kcl water, 507bbls water w/ 2% KCL, Biocide, 3500# 20/40 sand		640-642/606-609 581-583
4	496-500/485-489	400gal 15%HCLw/ 49bbls 2%kcl water, 710bbls water w/ 2% KCL, Biocide, 5200# 20/40 sand		496-500/485-489

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	948	n/a		
Date of First, Resumerd Production, SWD or Enhr. 2-14-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	8.9 mcf	51.4 bbls			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KCC

TICKET NUMBER 2648

FIELD TICKET REF # _____

FOREMAN Jae

625700 →

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-26-07	MTH MARIAM 10-1	10	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	1:00	5:00		903427		4	Jae Blomquist
Tim		5:00		903255		4	Tim
Wes		5:00		903600		4	Wes
Tyler		5:15		903140	932452	4.25	Tyler
STEVE		2:00		931575		1	S. W. H. H.

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1027 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 10 bbl dye & 15K gel & 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of float shoe

1026.16	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 #3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	23 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calchbridge</u>	
1123	7000 gal	City Water	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931575	1 hr	80 Vac	

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WICHITA, KS

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

RIG #	101	S.	10	T.	28	R.	19	GAS TESTS:	
API #	133-27293	County:	Neosho		467'		0 no blow		
Elev.:	973'	Location:	Kansas		529'	5 - 1/2"	14.1		
					622'	5 - 1/2"	14.1		
Operator: Quest Cherokee LLC					653'	5 - 1/2"	14.1		
Address 9520 N. May Ave., Suite 300					746'	6 - 1/2"	15.4		
Oklahoma City, OK 73120					777'	8 - 1/2"	15.4		
WELL #	10-1	Lease Name:	Mih, Marlam		839'	8 - 1/2"	15.4		
Footage location		1980 ft. from the	N	line	932'	12 - 1/2"	21.9		
		1980 ft. from the	E	line	1040'	12 - 1/2"	21.9		
Drilling Contractor: TXD SERVICES LP									
Spud Date: NA					Geologist:				
Date Comp: 12-24-07					Total Depth: 1040'				
Exact Spot Location SW NE									
Casing Record			Rig Time						
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	25'								
Type Cement									
Sacks									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	25	shale	491	496	coal	913	917	
lime	25	71	lime	496	501	sand/shale	917	925	
sand	71	92	coal	501	503	lime/mississ	925	1040	
b.shale	92	93	sand/shale	503	532				
shale	93	98	sand/shale	532	570				
lime	98	112	shale	570	592				
shale	112	119	coal	592	593				
lime	119	164	sand/shale	593	608				
sand	164	170	shale	608	645				
lime	170	221	coal	645	647				
shale	221	263	sand	647	651				
sand/shale	263	296	shale	651	699				
lime	296	309	coal	699	701				
shale	309	371	shale	701	711				
sand	371	389	oil sand	711	736				
lime	389	421	sand/shale	736	751				
b.shale	421	423	shale	751	814				
shale	423	464	coal	814	817				
coal	464	465	sand/shale	817	852				
shale	465	468	coal	852	854				
lime	468	488	sand/shale	854	873				
b.shale	488	491	shale	873	913				

Comments: 498' injected water, 925-1040' odor

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