

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/28/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Paul Gunzelman

API No.: 15-193-20738-0000
County: Thomas

SW SE SW Sec 26 Twp 9 S. Rng 32 East West
330 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: HOWARD TRUST "A" Well #: #1-26

Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 3057' Kelly Bushing: 3062'
Total Depth: 4660' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 263' KB Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____

3/31/08 4/9/08 4/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PA 1567209
(Data must be collected from the Reserve Pit)
Chloride content 1900 ppm Fluid volume 600 bbls

Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 4/28/08

Subscribed and sworn to before me this 28th day of April
2008
BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Notary Public: Brent B Reinhardt
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAY 01 2008**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: HOWARD TRUST "A" Well #: #1-26
 Sec 26 Twp 9 S. R. 32 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Dual Induction, Dual Compensated Porosity,</u> <u>Microresistivity Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	263' KB	Common	210	3% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval None: D&A _____
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OIL & GAS CONSERVATION DIVISION

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Howard Trust 'A' #1-26
SW SE SW Section 26-9S-32W
330'FSL & 1650'FWL
Thomas County, Kansas
API #15-193-20,738*

03-31-08 MIRT. Spud at 1:45 P.M. Drilled 12 1/4" surface hole to 263'. Deviation 1/4° @ 263'. Ran 6 joints of new 8 5/8" 23# surface casing. Talley = 255.34'. Set at 263' KB. Welded straps on casing. Allied cemented with 210 sacks of common with 3% gel and 3% CC. Plug down @ 9:45 P.M. Cement did circulate.

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DST #1 4229-4312' (Lansing I-J-K)

APR 28 2008

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak to fair blow, built to 4" in bucket. No blowback.

2nd Open: Weak to fair blow, built to 5" in bucket. No blowback.

Recovered: 1' Clean Oil

62' Slight water and oil cut mud (20% oil, 3% water 76% mud)

120' Slightly Watery Gas & Oil Cut Mud(4%water, 12%gas, 12%oil, 72%mud)

183' Total Fluid

IFP: 18-53# FFP: 60-100#

SIP: 1245-1251#

DST #2 4460-4526' Pawnee-Ft. Scott)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak intermittent blow, built to 1.5" in bucket. No blowback.

2nd Open: Very weak intermittent surface blow, dead in 15". No blowback.

Recovered: 25' Very Slightly Gas and Oil Cut Mud (96% mud, 2% oil, 2% gas)

IFP: 17-21# FFP: 22-29#

SIP: 646-607#

DST #3 4574-4616' (Johnson Zone)

Open: 30", SI: 60", Open: 30", SI: 30"

1st Open: Weak surface blow, increased to 1". No Blow back.

2nd Open: Weak, surging surface blow, died in 7". No blow back.

Recovered: 2' Mud

IFP: 16-17# FFP: 16-18#

SIP: 40-23#

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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330'FSL & 1650'FWL
Thomas County, Kansas
API #15-193-20,738*

SAMPLE TOPS

Anhydrite	2624 (+438)
Base Anhydrite	2654 (+408)
Heebner	4030 (-968)
Toronto	4050 (-988)
Lansing	4068 (-1006)
Stark	4279 (-1217)
BKC	4341 (-1279)
Marmaton	4387 (-1325)
Pawnee	4470 (-1408)
Cherokee	4526 (-1464)
Johnson Zone	4604 (-1542)
Mississippian	4648 (-1586)
RTD	4660 (-1598)

ELECTRIC LOG TOPS

Anhydrite	2628 (+434)
Base Anhydrite	2656 (+406)
Heebner	4032 (-970)
Toronto	4052 (-990)
Lansing	4071 (-1009)
Stark	4281 (-1219)
BKC	4344 (-1282)
Marmaton	4393 (-1331)
Pawnee	4474 (-1412)
Cherokee	4530 (-1468)
Johnson Zone	4608 (-1546)
Mississippian	4652 (-1590)
LTD	4663 (-1601)

04-09-08 RTD 4660'. LTD 4663'. Deviation 3/4° @ 4660'. Log Tech running Dual Induction, Neutron Density and Microlog. Allied Cementing **plugged hole** with 200 sx 60/40 pozmix with 4% gel as follows: 25 sx @ 2630', 100 sx @ 1800', 40 sx @ 300', 10 sx @ 0-40', 15 sx in RH, 10 sx in MH. Plugging completed at 1:30 P.M. Orders from David Wann, KCC. Released Rig @ 5:30 P.M. **FINAL REPORT.**

ALLIED CEMENTING CO., INC. 32208

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>3-31-08</u>	SEC <u>26</u>	TWP <u>9^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Howard Trust</u>			WELL # <u>"A" 1-26</u>	LOCATION <u>Oakley 7N-14E-N1S</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drly Co #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BBL

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 210 SKS

3% CC - 2% Co 1

COMMON	<u>210 - SKS @</u>	<u>14.20</u>	<u>2,982.00</u>
POZMIX	@		
GEL	<u>4 @ - SKS @</u>	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>8 @ - SKS @</u>	<u>52.45</u>	<u>419.60</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>2.22 SKS @</u>	<u>2.15</u>	<u>477.30</u>
MILEAGE	<u>94 per SKL mile</u>		<u>282.00</u>
TOTAL			<u>4,235.90</u>

PUMP TRUCK CEMENTER Walt

423-281 HELPER Lennie

BULK TRUCK

377 DRIVER Lorena

BULK TRUCK

DRIVER CONFIDENTIAL

REMARKS: APR 28 2008

KCC
Cement Did Circ

Thank You

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 263

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @ _____

MILEAGE 8 - miles @ 7.00 56.00

MANIFOLD @ _____

TOTAL 973.00

PLUG & FLOAT EQUIPMENT

8 5/8

1 - Surface Plug @ 68.00

@ _____

@ _____

@ _____

TOTAL 68.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

ALLIED CEMENTING CO., INC. 32218

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley Ks

DATE <u>4-9-08</u>	SEC. <u>26</u>	TWP. <u>9S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Howard Trust</u>		WELL # <u>1-26</u>		LOCATION <u>Oakley 8N-1/2E-1/2N.S.</u>		COUNTY <u>Thomas</u>	STATE <u>Ks</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>MurFin Drilling Co #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4660'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x H</u>	DEPTH <u>2630'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Walt</u>
	HELPER <u>Kelly</u>
BULK TRUCK # <u>347</u>	DRIVER <u>Terry</u>
BULK TRUCK #	DRIVER
REMARKS:	
<u>25 sks @ 2630'</u>	
<u>100 sks @ 1800'</u>	
<u>40 sks @ 300'</u>	
<u>10 sks @ 40'</u>	
<u>15 sks in R.H.</u>	
<u>10 sks in M.H.</u>	
<u>Thank You</u>	

CEMENT	AMOUNT ORDERED	<u>200-5Ks 60/40 pos</u>
	<u>4% Gel 1/4# Flo-Seal</u>	
COMMON	<u>120 sks @ 14.20</u>	<u>1,704.00</u>
POZMIX	<u>80 sks @ 7.20</u>	<u>576.00</u>
GEL	<u>7 sks @ 18.25</u>	<u>125.75</u>
CHLORIDE	@	
ASC	@	
<u>EloSeal</u>	<u>50 # @ 2.25</u>	<u>112.50</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>209 sks @ 2.15</u>	<u>449.35</u>
MILEAGE	<u>9 @ 28.00</u>	<u>252.00</u>
		<u>TOTAL 3,255.10</u>

SERVICE		
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,075.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>8 - miles @ 7.00</u>	<u>56.00</u>
MANIFOLD	@	
	@	
	@	
	@	
	@	
		<u>TOTAL 1131.00</u>

CHARGE TO: McCoy Petroleum Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
	<u>8 5/8</u>	
<u>1 - Dry Hole Plug</u>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
		<u>TOTAL 40.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

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APR 28 2008

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WICHITA, KS

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