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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/04/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*copy 2/21/08
man*

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeling
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: ~~33539~~ 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 3/28/08 _____ 4/2/08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

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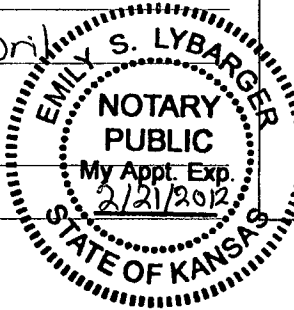
API No. 15 - 205-27434-0000
 County: Wilson
 C NW SW SW Sec. 18 Twp. 29 S. R. 14 East West
990 feet from S N (circle one) Line of Section
350 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fink Well #: A-2B
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 866' Kelly Bushing: N/A
 Total Depth: 1380' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II W/ 10-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Shilla
 Title: Administrative Assistant Date: 4/8/08
 Subscribed and sworn to before me this 8 day of April
2008
 Notary Public: Emily S. Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Fink Well #: A-2B
 Sec. 18 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S18	T29S	R14E			
API #:	15-205-27434-0000		Location:	C-NW-SW-SW				
Operator:	Cherokee Wells, LLC		County:	Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107		Gas Tests					
Well #:	A-2B	Lease Name: Fink	Depth	Inches	Orifice	flow - MCF		
Location:	990	FSL Line						
	350	FWL Line						
Spud Date:	3/28/2008							
Date Completed:	4/2/2008	TD: 1380'						
Driller:	Joe Chaloupek							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	Consolidated							
Feet of Casing								
08LD-040208-R1-012-Fink A-2B-CWLLC-CW-159								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	443	452	lime	663	664	shale
1	23	clay	452	478	shale	664	666	blk shale
23	26	gravel	478	508	lime	666	669	shale
26	257	shale	508	510	shale	669	727	lime
257	259	lime	510	586	lime	727	731	shale
259	320	shale	560		add water	731	734	lime
320	339	lime	586	588	blk shale	734	741	shale
339	392	shale	588	594	lime	741	743	blk shale
392	395	lime	594	601	shale	743	744	coal
395	397	sandy shale	601	617	sand	744	751	shale
397	414	sandy shale	617	623	shale	751	761	sand
414	419	shale	623	627	sand	761	764	shale
419	433	sandy shale	627	629	shale	764	766	blk shale
433	434	coal	629	647	lime	766	767	coal
434	439	sand	647	653	shale	767	783	lime
439	443	shale	653	663	lime	783	797	shale

HAVE RIG
Rig # 1
WILL DIG

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Operator: Cherokee Wells LLC			Lease Name: Fink		Well # A-2B		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
797	812	lime	1158	1160	shale			
812	814	shale	1160	1191	sand			
814	831	sand	1191	1294	shale			
831	839	shale	1294	1295	coal			
839	850	sandy shale	1295	1331	shale			
850	862	shale	1331	1380	Mississippi			
862	865	sandy shale	1331		odor			
865	895	sand	1380		Total Depth			
895	915	shale						
915	917	Pawnee lime						
917	918	shale						
918	919	coal						
919	945	lime						
945	947	blk shale						
947	955	shale						
955	965	lime						
965	980	shale						
980	998	lime						
993	995	odor						
998	999	shale						
999	1001	blk shale						
1001	1017	lime						
1017	1019	shale						
1019	1021	blk shale						
1021	1030	sand						
1028	1029	odor						
1030	1088	shale						
1088	1090	blk shale						
1090	1099	sand						
1099	1144	shale						
1144	1146	coal						
1146	1149	shale						
1149	1152	sand						
1152	1156	shale						
1156	1158	lime						

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Notes:

CW-159

08LD-040208-R1-012-Fink A-2B-CWLLC-CW-159

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-08		Finx A2-B				Wibaux
CUSTOMER <u>Domestic Energy PARTNERS</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>4916 Camp Bowie, suite 200</u>			<u>463</u>	<u>Ryle</u>		
STATE <u>Tx</u> ZIP CODE <u>76107</u>			<u>502</u>	<u>Phillip</u>		
			<u>452/163</u>	<u>Jim</u>		

PIPE TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1380'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
STRINGER DEPTH <u>1370'</u>	DRILL PIPE	TUBING	OTHER
DRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>45 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
PLACEMENT <u>2 1/4 Bbl</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>1300</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to 500 gals gel-flush, 20 bbl water spacer, 12 bbl dye water. Mixed 150 sks thickset cement w/ 5# Kol-sol @ 13.4 #/gal. Washout pump + lines. Shut down. Release plug. Displace w/ 2 1/4 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. Wait 2 mins release pressure, float held. Good cement returns to surface. 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	875.00	875.00	
5406	40	MILEAGE	3.45	138.00	
1126A	150 SKS	thickset cement	16.20	2430.00	
1110A	750 #	Kol-sol 5# P/SK	.40	300.00	
1118A	300 #	gel-flush	.16	48.00	
5407	8.25	ten-mileage bulk fix	m/l	300.00	
501C	3 hrs	water transport	104.00	312.00	
123	5000 gals	city water	13.30/m	66.50	
4404	1	4 1/2" top roller plug	42.00	42.00	
				Subtotal	4511.50
				SALES TAX (6.3%)	181.85
				ESTIMATED TOTAL	4693.35

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HORIZONTAL called by Tyle Webb TITLE Co. Rep. DATE _____