

CONFIDENTIAL

ORIGINAL

4/8/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309  
Name: Presco Western LLC  
Address: 5665 FLATIRON PARKWAY  
City/State/Zip: BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/5/2008 3/10/2008 3/14/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21715-0000

County Haskell

NW - SW - SE - SE Sec. 24 Twp. 30 S. R. 34  E  W

440 Feet from (N) (circle one) Line of Section

1,018 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name SWLVIU Well # I10

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,400' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,795 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) EOR NH 8-13-08

Chloride content 2,000 ppm Fluid volume 5,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

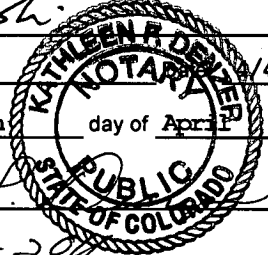
Signature Kathleen J. Verret

Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April, 2008

Notary Public Kathleen J. Verret

Date Commission Expires 2-12-2011



KCC Office Use ONLY  
RECEIVED  
Letter of Confidentiality Attached  
If Denied, Yes  Date: APR 09 2008  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # I10

Sec. 24 Twp. 30 S.R. 34  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No						
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		<input type="checkbox"/> Log	Formation (Top), Depth and Datums			<input type="checkbox"/> Sample
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Name	Top	Datum		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Heebner	4,011'	-1,046'		
List All E.Logs Run:				Lansing	4,108'	-1,143'		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,795'	65/35/Cl C	650/175	6%gel/3%cc/1/4Fl
Production	7-7/8"	4-1/2"	10.5	4,390'	60/40	275	8%gel
					ASC	225	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,120'-4,126' Lansing	500 G 15%HCL	
4	4,140'-4,148' Lansing		

TUBING RECORD		Size 2-3/8"	Set At 4,087'	Packer At 4,076'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Converting to Injection			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

F

26800

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liber, KS

DATE <u>3-7-08</u>	SEC. <u>24</u>	TWP. <u>30</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>SWLVLU</u>	WELL # <u>I-10</u>	LOCATION <u>Satanta, KS-1S, 1/4 W, Ninto</u>	COUNTY <u>Haskell</u>			SITE <u>IS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad #201  
 TYPE OF JOB 8 5/8 Surface  
 HOLE SIZE 12 1/4 T.D. 1795'  
 CASING SIZE 8 5/8 24# DEPTH 1797'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1100 psi MINIMUM 150 psi  
 MEAS. LINE SHOE JOINT 20"  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 113 bbls.

OWNER  
 CEMENT  
 AMOUNT ORDERED 650 65/35/6% Gel,  
3% (1) 1/2" Flo-seal  
175 sks Class C 3 3/8 CC  
 Class C  
 COMMON 175 sks @ \$17.35 \$3036.25  
 POZMIX @  
 GEL @  
 CHLORIDE 27 sks @ \$52.45 \$1416.15  
 ASC @  
 Lite 650 sks @ \$13.35 \$8677.50  
 Flo-seal 163 # @ \$2.25 \$366.75  
 HANDLING 893 sk @ \$2.15 \$1919.95  
 MILEAGE .09 sk/mi \$2009.25  
 TOTAL \$17425.80

EQUIPMENT

PUMP TRUCK CEMENTER Abel  
 # 456-469 HELPER Grabe  
 BULK TRUCK  
 # 457 DRIVER Don  
 BULK TRUCK  
 # 458 DRIVER Lalo

REMARKS:

Break Circ.  
Mix 650 sks Lite  
Mix 175 sks Class C 3 3/8 CC  
Drop plug, displace CSG.  
(and plug float hold)  
Circ. 40 bbls. cont.  
 -Thank you

SERVICE

DEPTH OF JOB 1797'  
 PUMP TRUCK CHARGE \$1812.00  
 EXTRA FOOTAGE @  
 MILEAGE 25 mi @ \$7.00 \$175.00  
 MANIFOLD Head Rental @ \$113.00  
 TOTAL \$2100.00

CHARGE TO: Preseo Western  
 STREET  
 CITY STATE

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2008

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug \$113.00  
1-8 5/8 Reg. Guide Shoe @ \$282.00  
1-8 5/8 API Insert @ \$377.00  
1-8 5/8 Cement Basket @ \$248.00  
10-8 5/8 Centralizers @ \$62.00 \$620.00  
 TOTAL \$1640.00

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kovaland  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

26834

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal, KS

DATE <u>3-11-08</u>	SEC <u>24</u>	TWP <u>30</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>S.W.L.V. #</u>	WELL # <u>T-10</u>	LOCATION <u>SATANTA Ks 15 1/2 W N 1/4</u>	COUNTY <u>Haskell</u>		STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Tajirabad 201

TYPE OF JOB 1/2" PLUG

HOLE SIZE 7 1/2" T.D. 4450

CASING SIZE 4 1/2 10.5 DEPTH 4390

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1400 PSI MINIMUM 0

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 68.6

OWNER SAME

CEMENT AMOUNT ORDERED 275 60/40/80 GEL

225 ASC 2000 10% SALT 2500 10% FE-11

COMMON	@		
POZMIX	@		
GEL <u>45K</u>	@	<u>18.45</u>	<u>75.00</u>
CHLORIDE <u>SALT 1%</u>	@	<u>27.00</u>	<u>345.00</u>
ASC <u>225</u>	@	<u>16.75</u>	<u>3768.75</u>
	@		
<u>275 LITE</u>	@	<u>12.05</u>	<u>3478.75</u>
	@		
<u>1125</u>	@	<u>8.00</u>	<u>900.00</u>
<u>6875 LB</u>	@	<u>2.25</u>	<u>154.69</u>
<u>500 GEL</u>	@	<u>1.15</u>	<u>575.00</u>
<u>160</u>	@	<u>12.00</u>	<u>1260.00</u>
	@		
HANDLING <u>605</u>	@	<u>2.15</u>	<u>1302.75</u>
MILEAGE <u>.095 km</u>			<u>1905.75</u>
TOTAL			<u>13761.29</u>

EQUIPMENT

PUMP TRUCK CEMENTER B-D/K/ABY

# 450 HELPER MANN

BULK TRUCK # 457/458 DRIVER TONY

BULK TRUCK # DRIVER

REMARKS:

BREAK CIRE

Pump 15 SK RAT HOLE Plug

Plug 10 SK mouse Plug

Mix LITE BULK TRUCK

went down cire cut out of

Hole approx 45 BBL, mix 250 LTR

225 ASC, Plug Plug + Wash Lines

LAND Plug + Float Held

SERVICE

DEPTH OF JOB		<u>4390'</u>	
PUMP TRUCK CHARGE			<u>1885.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>357</u>	@	<u>7.00</u>	<u>2495.00</u>
MANIFOLD <u>113</u>	@	<u>113.00</u>	<u>127.00</u>
	@		
	@		
TOTAL			<u>2243.00</u>

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Latch Down</u>	@		<u>405.00</u>
<u>4 1/2 Centralizers</u>	@	<u>57</u>	<u>357.00</u>
<u>4 1/2 Bail Jet</u>	@	<u>169</u>	<u>169.00</u>
<u>4 1/2 Limit Clamp</u>	@		<u>29.00</u>
<u>4 1/2 Root Seal</u>	@		<u>434.00</u>
TOTAL			<u>1394.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kneeland  
PRINTED NAME