

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/3/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-14-07      1-3-08      1-3-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-133-27247-0000  
County: Neosho  
\_\_\_\_ - SW - NW Sec. 29 Twp. 28 S. R. 19  East  West  
2000 feet from S (N) (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stich, William A. Well #: 29-3  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 933 Kelly Bushing: n/a  
Total Depth: 1040 Plug Back Total Depth: 1033  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1033  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AKI NJG 1507  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/02/08  
Subscribed and sworn to before me this 2<sup>nd</sup> day of April,  
20 08.  
Notary Public: Jerica Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
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Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 29-3  
 Sec. 29 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1033	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)* \_\_\_\_\_

Production Interval \_\_\_\_\_

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**TXD SERVICES**

**DRILLERS LOG**

**KCC TXD SERVICES**

<b>RIG #</b>	101	<b>S. 29</b>	<b>T. 28</b>	<b>R. 19</b>	<b>GAS TESTS:</b>			
<b>API #</b>	133-27247	<b>County:</b>		Neosho	219'		0	
<b>Elev.:</b>	993'	<b>Location:</b>		Kansas	250'		0	
					405'		0	
<b>Operator:</b>	Quest Cherokee LLC				438'	6 - 1/2"	15.4	
<b>Address</b>	9520 N. May Ave., Suite 300				467'	7 - 1/2"	16.7	
	Oklahoma City, OK. 73120				498'	7 - 1/2"	16.7	
<b>WELL #</b>	29-3	<b>Lease Name:</b>		Stich, William A.	529'	6 - 3/4"	34.7	
<b>Footage location</b>	2000 ft. from the		N	line	591'	10 - 3/4"	44.8	
	660 ft. from the		W	line	622'	10 - 3/4"	44.8	
<b>Drilling Contractor:</b>	TXD SERVICES LP				653'	10 - 3/4"	44.8	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			684'	10 - 3/4"	44.8	
<b>Date Comp:</b>	1-3-08	<b>Total Depth:</b>		1040'	715'	14 - 3/4"	53.3	
<b>Exact Spot Location</b>	SW NW				746'	14 - 3/4"	53.3	
<b>Casing Record</b>					<b>Rig Time</b>	777'	14 - 3/4"	53.3
	<b>Surface</b>	<b>Production</b>			808'	14 - 3/4"	53.3	
<b>Size Hole</b>	12-1/4"	6-3/4"			839'	14 - 3/4"	53.3	
<b>Size Casing</b>	8-5/8"	4-1/2"			870'	14 - 3/4"	53.3	
<b>Weight</b>	24#	10-1/2#			901'	14 - 3/4"	53.3	
<b>Setting Depth</b>	25'				932'	14 - 3/4"	53.3	
<b>Type Cement</b>								
<b>Sacks</b>								

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	378	379	shale	576	582
clay/shale	1	22	shale	379	381	b.shale	582	584
lime	22	69	lime	381	408	coal	584	586
b.shale	68	69	b.shale	408	410	shale	586	605
sand	69	89	lime	410	422	lime	605	607
lime	89	110	b.shale	422	424	b.shale	607	609
shale	110	137	shale	424	435	coal	609	611
lime	137	161	lime	435	448	shale	611	623
shale	161	178	shale	448	463	sand	623	643
lime	178	199	coal	463	464	coal	643	644
shale	199	209	lime	464	487	shale	644	660
b.shale	209	211	shale	487	488	b.shale	660	662
shale	211	240	b.shale	488	490	coal	662	663
b.shale	240	242	shale	490	495	shale	663	672
shale	242	264	lime	495	501	coal	672	673
lime	264	268	shale	501	502	shale	673	680
shale	268	280	b.shale	502	504	sand	680	695
lime	280	298	coal	504	505	shale	695	698
shale	298	329	shale	505	528	b.shale	698	700
sand	329	345	sand	528	544	coal	700	701
shale	345	374	shale	544	574	shale	701	734
lime	374	378	b.shale	574	576	sand	734	743

Comments:

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<b>WELL LOG</b> Stich; 29-3 <span style="float: right;">pg 2</span>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	743	744						
shale	744	779						
sand	779	804						
b.shale	804	806						
shale	806	850						
coal	850	851						
shale	851	858						
coal	858	859						
shale	859	908						
coal	908	909						
shale	909	912						
coal	912	913						
shale	913	927						
mississippi	927	1040						

Comments: 936' added water

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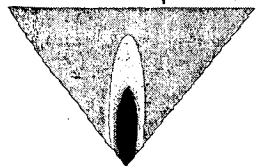
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WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 4312

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Jae

624890

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-8	STICH William 29-3	29	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	1:00	5:15		903427		4.25	<i>Jae R. [Signature]</i>
TIM	↓	3:00		903255		2	<i>[Signature]</i>
Tyler	↓	5:15		903600		4.25	<i>[Signature]</i>
Daniel	↓	3:00		931420		2	<i>[Signature]</i>
No driver	↓			903140	932452		

JOB TYPE Longstrut HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1032.98 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.50 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAN 2 SKS gel & 10 bbl dye & 15K gal of 129 SKS of cement to get dye to surface. flush pump. Pump wip plug to bottom of set float shoe

(Cement to Surface)

	1032.98	Ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903600	4.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	26 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931420	2 hr	80 Vac	

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