

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

ORIGINAL

4/8/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008

Wellsite Geologist: Not Applicable
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
1/31/2008 2/4/2008 3/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21719-0000
County Haskell
NW - SE - NE - NE Sec. 30 Twp. 30 S. R. 33 E W
694 Feet from (N) (circle one) Line of Section
330 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVIJ Well # I15
Field Name Haskell

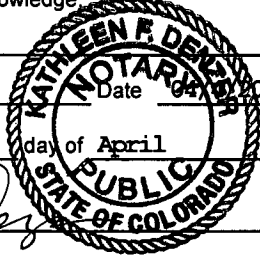
Producing Formation Lansing
Elevation: Ground 2,956' Kelley Bushing 2,968'
Total Depth 4,400' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,801 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NH 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 5,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kelli Housh
Title Regulatory Assistant
Subscribed and sworn to before me this 4th day of April, 2008.
Notary Public Kathleen F. Decker
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western LLC

Lease Name SWLVLJ

Well # I15

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner	4,008'	-1,040'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Lansing	4,103'	-1,135'
List All E.Logs Run:					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,801'	65/35/C1s C	600/150	6%gel/3%cc/1/4Flo
Production	7-7/8"	4-1/2"	10.5	4,400'	60/40	525	3%gel/1/4Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,128'-4,140' Lansing	2,000G 15% HCL	
4	4,152'-4,162' Lansing		

TUBING RECORD	Size 2-3/8"	Set At 4,100'	Packer At 4,090'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Convert to Injection		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a				

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26765

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

LIBERAL KS

DATE <u>2-1-08</u>	SEC <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>SW LULU</u>	WELL # <u>1-15</u>	LOCATION <u>SATANTA 56+190</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1345 to Rd # 230 1/4 E S into</u>					

CONTRACTOR Trinidad #201

OWNER SAME

TYPE OF JOB 8 3/4 SURFACE

CEMENT

HOLE SIZE 12 1/4 T.D.

AMOUNT ORDERED 600 SK 65/35

CASING SIZE 8 5/8 DEPTH 1801'

6% GEL 3% CC 1/4 FLO SEAL

TUBING SIZE DEPTH

150 SK "C" 3% CC

DRILL PIPE DEPTH

TOOL DEPTH

COMMON 150 SK @ 16.15 2422.5

PRES. MAX 1100 PSI MINIMUM 0

POZMIX @

MEAS. LINE SHOE JOINT 34 FT

GEL 32 SK @

CEMENT LEFT IN CSG. 34 FT

CHLORIDE 26 SK CC @ 52.45 1363.2

PERFS.

ASC @

DISPLACEMENT 113 BBL

600 LTE @ 13.35 8010.0

EQUIPMENT

FLO SEAL 150 LB @ 2.25 337.50

PUMP TRUCK CEMENTER Bob/Kirby/ Kevin

417 HELPER GABE

BULK TRUCK

239 DRIVER MANNY

BULK TRUCK

462 DRIVER LALO

HANDLING 814 @ 2.15 1750.0

MILEAGE .09 SK mi 2197.5

TOTAL 16081'

REMARKS:

BREAK CIRC
MIX CMT 600 SK LTE
150 SK "C"
Drop Plug + Disp Csm
Land Plug + Release PSI
Float Holding
Cmt Circ to Surface
12 BBL

SERVICE

DEPTH OF JOB 1801'

PUMP TRUCK CHARGE 1812.0

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210.0

MANIFOLD + Head @ 113 113.0

TOTAL 2135.0

CHARGE TO PRESLO WESTERN

STREET

CITY STATE

RECEIVED
KANSAS CORPORATION COMMISSIONS

APR 09 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1- SW Top Plug 113.00

1- GUIDE SHOE @ 282.0

10- CENTRALIZERS @ 42.00 620.0

1- CMT BASKET @ 248.0

1- SS FLOAT COLLAR @ 675.00

TOTAL 1938.0

SIGNATURE [Signature]

Mark Kneeland

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAY

ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

26767

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. B. Neal, KS

DATE <i>2-4-08</i>	SEC. <i>30</i>	TWP. <i>30</i>	RANGE <i>33W</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30</i>	JOB FINISH <i>2:00 pm</i>
LEASE <i>WLV & U</i>	WELL # <i>J-15</i>	LOCATION <i>SANTA 3 1/2 S 1 1/2 E</i>	COUNTY <i>Haskell</i>		STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)			<i>Santa</i>				

CONTRACTOR *Taylor 201*

TYPE OF JOB *4 1/2" production*

HOLE SIZE *7 1/2"* T.D. *4400*

CASING SIZE *4 1/2" 10.5"* DEPTH *4400*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1400 PSI* MINIMUM *100*

MEAS. LINE SHOE JOINT *40.10*

CEMENT LEFT IN CSG. *40.10*

PERFS.

DISPLACEMENT *69.5*

OWNER *SAIME*

CEMENT

AMOUNT ORDERED *525 60/10/8% 62 1/4 FL*

100% 10% SALT 5# G.L. SALT 2# GEL

1/2 1 1/2 FL-160

COMMON @

POZMIX @

GEL @

CHLORIDE *SALT 12 SK* @ *21.60* *259.20*

ASC *225 SK* @ *16.75* *3768.75*

EQUIPMENT

PUMP TRUCK CEMENTER *BOB/max*

417 HELPER *GABR*

BULK TRUCK

462 DRIVER *Manny*

BULK TRUCK

239 DRIVER *Don*

325 LITE @ *12.65* *4111.25*

G.L. SALT 1125 LB @ *1.80* *900.00*

FLOREAL 81 LB @ *2.25* *182.25*

FL-160 105 LB @ *12.00* *1260.00*

HANDLING *844* @ *2.15* *1814.60*

MILEAGE *09 5/8 mi* *2658.60*

TOTAL *14954.65*

REMARKS:

Mix 15 SK Hat Hole

mix 10 SK mouse Hole

Mix 300 LITE

Mix 225 SK ASC

Drop Plug + Wash Pumping Lines

Land Plug RELEASE PSI

Float Holding

SERVICE

DEPTH OF JOB *4412'*

PUMP TRUCK CHARGE *1885.00*

EXTRA FOOTAGE @

MILEAGE *35* @ *7.00* *245.00*

MANIFOLD & Head @ *113.00*

TOTAL *2243.00*

CHARGE TO: *PRESCO WESTERN*

STREET _____

CITY _____ STATE KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

4 1/2" Float Shoe AF *434.00*

4 1/2" Latch Down Plug @ *905.00*

4 1/2" CENTRALIZERS @ *51.00* *357.00*

4 1/2" BASKET @ *169.00*

4 1/2" L. mit CLAMP @ *29.00*

TOTAL *1394.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

MARK Kneeland