

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

4/8/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/ BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/29/2008 3/4/2008 3/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-081-21713-0000

County Haskell

SW - SE - NE - SE Sec. 24 Twp. 30 S. R. 34 E W

1,512 Feet from SN (circle one) Line of Section

405 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVU Well # I07

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,402' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,802 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EOR NH 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content 2,300 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

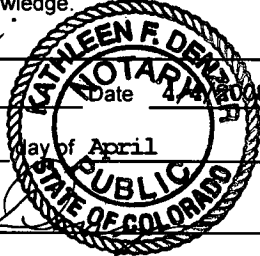
Signature Melinda Housh

Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April, 2008

Notary Public Kathleen L. ...

Date Commission Expires 2-12-11 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name SNLVLJ

Well # I07

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log, Compensated Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4,016'</td> <td>-1,051'</td> </tr> <tr> <td>Lansing</td> <td>4,111'</td> <td>-1,146'</td> </tr> </table>	Name	Top	Datum	Heebner	4,016'	-1,051'	Lansing	4,111'	-1,146'
Name	Top	Datum								
Heebner	4,016'	-1,051'								
Lansing	4,111'	-1,146'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,802'	65/35/Cls C	600/150	3%cc/1/4Flo
Production	7-7/8"	4-1/2"	10.5	4,395'	60/40	275	8%gel/1/4 Flo
					ASC	225	10%salt/2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,119'-4,126' Lansing	500G 15% HCL	
4	4,140'-4,146' Lansing		

TUBING RECORD	Size 2-3/8"	Set At 4,069'	Packer At 4,058'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

26830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

LIBERAL KS

DATE <u>3-1-08</u>	SEC <u>24</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>SWLVLU</u>	WELL # <u>07</u>	LOCATION <u>SATANTA S + White</u>		COUNTY <u>Harold</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Trijodal #201

TYPE OF JOB 2 1/2" SURFACE

HOLE SIZE 2 1/2" T.D. 1802'

CASING SIZE 2 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS.

DISPLACEMENT 113

EQUIPMENT

OWNER SAME

CEMENT

AMOUNT ORDERED 600 SK 6.5/35/60

3 1/2" CC 1/4 FR. SEC.

150' @ 3 1/2" CC

COMMON 150' @ 17 3/4" 2602.00

POZMIX @

GEL @

CHLORIDE CC 26 SK @ 52.45 136.37

ASC @

600 LITE @ 13.35 8010.00

Harold - 150' @ 2.25 337.50

HANDLING 814 @ 2.15 1750.10

MILEAGE .09 SK/mi 2197.00

TOTAL 16261.40

PUMP TRUCK CEMENTER BOB WAT KIRBY

HELPER Don

BULK TRUCK

457/239 DRIVER TONY

BULK TRUCK

DRIVER

REMARKS:

BREAK CIRC

W/ 600 SK LITE

Mix 150 SK G

Drop Plug to Dep

100' Plug to Refloat

Floats Well

Circ Cont to Surface

15 ABC

SERVICE

DEPTH OF JOB 1802'

PUMP TRUCK CHARGE 1812.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 210.00

MANIFOLD + HEAD @ 113.00

TOTAL 2135

CHARGE TO: PRESCO WESTERN

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2008

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 1/2" Top Plug 115.00

10- Cement Bags @ .62 6.20

1 Float Collar @ .75 .75

1 Bucket @ 2.48 2.48

1 GIDE SHOE @ 2.82 2.82

TOTAL 1938

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Paul Kneeland

ALLIED CEMENTING CO., INC.

26831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BEAL Ks

DATE <u>3-4-08</u>	SEC <u>24</u>	TWP <u>30</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>SWLVLU</u>	WELL <u>F-07</u>	LOCATION <u>JAWANTA Ks 25 winter</u>				COUNTY <u>Haskell</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad 201 OWNER SAME

TYPE OF JOB _____
 HOLE SIZE _____ T.D. 4402
 CASING SIZE 4 1/2 10.5# DEPTH 4395
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.62
 CEMENT LEFT IN CSG. 42.62
 PERFS. _____
 DISPLACEMENT 69.2 BBL
 EQUIPMENT _____

CEMENT AMOUNT ORDERED 275 60/40 8% GEL
1/4 Flt 50K
225 ASC 10% SALT 20% GEL
500 GIL 1/2 1% FC-16

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE SALT 305K	@	<u>21.60</u> <u>648.00</u>
ASC	@	<u>16.75</u> <u>3768.75</u>
GEL 45K	@	<u>18.75</u> <u>75.00</u>
10/40 LITE 275	@	<u>12.65</u> <u>3478.75</u>
FC-160 105	@	<u>12.00</u> <u>1760.00</u>
FLORSEAL 60.75	@	<u>2.25</u> <u>154.69</u>
C.C. 6.5K 20	@	<u>52.45</u> <u>314.20</u>
GILSONITE 117.5CB	@	<u>.80</u> <u>900.00</u>
WFR-2 500gal	@	<u>1.15</u> <u>575.00</u>
HANDLING	@	<u>2.15</u> <u>1313.65</u>
MILEAGE .095Kmi		<u>1924.65</u>
TOTAL		<u>14413.19</u>

PUMP TRUCK # 417 CEMENTER BUD/KIRBY
 HELPER DON
 BULK TRUCK # 457239 DRIVER MANNY
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Plug several mud flows
Plug mouse hole 10SK
Plug RAT hole 15SK
Mix 250 SK LITE
Mix 225 ASC
Drop plug + wash plugging line
LAH plug float held
THANK YOU

SERVICE

DEPTH OF JOB		<u>4395'</u>
PUMP TRUCK CHARGE		<u>1885.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>35</u>	@	<u>7.00</u> <u>245.00</u>
MANIFOLD + Head	@	<u>113</u> <u>113.00</u>
TOTAL		<u>2243.00</u>

CHARGE TO: PRESCO WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4/8 Catch Down Plug</u>		<u>405.00</u>
<u>7 CENTRICAS</u>	@	<u>51</u> <u>357.00</u>
<u>1- GUIDE SHOE</u>	@	<u>169.00</u>
<u>1- LIFT CLAMP</u>	@	<u>29.00</u>
<u>1- COT BASKET</u>	@	<u>169.00</u>
TOTAL		<u>1129.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

To Allied Cementing Co., Inc. **APR 09 2008**
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK KNEELAND
 PRINTED NAME