

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 4/02/10
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5263
Name: Midwestern Exploration Company
Address 1: 3500 S. Boulevard - Suite 2B
Address 2: _____
City: Edmond State: OK Zip: 73013 + _____
Contact Person: Dale J. Lollar, President
Phone: (405) 340-4300
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser: OneOK Field Services Company, LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

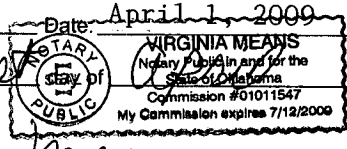
API No. 15 - 175-22167-00-00
Spot Description: _____
SW SW NW _____ Sec. 11 Twp. 33 S. R. 32 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward County, Kansas
Lease Name: INMAN Well #: 1-11
Field Name: Fedder Southwest
Producing Formation: Morrow
Elevation: Ground: 2780' Kelly Bushing: 2792'
Total Depth: 6206' Plug Back Total Depth: 5983'
Amount of Surface Pipe Set and Cemented at: 1575 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI 1154-2309
(Data must be collected from the Reserve Pit)
Chloride content: 1600 ppm Fluid volume: 125 bbls
Dewatering method used: Offsite SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Gene Dill
Lease Name: Reigier SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Date: April 1, 2009
Subscribed and sworn to before me this 10 day of April, 2009.
Notary Public: Virginia Means
Date Commission Expires: 7/12/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

APR 06 2009
RECEIVED

Operator Name: Midwestern Exploration Company Lease Name: INMAN Well #: 1-11
 Sec. 11 Twp. 33 S. R. 32 East West County: Seward County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction/GR/SP Compensated Neutron/Density/GR Microlog/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base/Heebner Sh</td> <td style="text-align: right;">4290'</td> <td style="text-align: right;">(-1496')</td> </tr> <tr> <td>Toronto Lm</td> <td style="text-align: right;">4300'</td> <td style="text-align: right;">(-1506')</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">4440'</td> <td style="text-align: right;">(-1646')</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">5073'</td> <td style="text-align: right;">(-2279')</td> </tr> <tr> <td>Cherokee</td> <td style="text-align: right;">5275'</td> <td style="text-align: right;">(-2481')</td> </tr> <tr> <td>Morrow Sh</td> <td style="text-align: right;">5602'</td> <td style="text-align: right;">(-2808')</td> </tr> <tr> <td>Chester Lm</td> <td style="text-align: right;">5736'</td> <td style="text-align: right;">(-2942')</td> </tr> <tr> <td>STE Genevieve</td> <td style="text-align: right;">5957'</td> <td style="text-align: right;">(-3163')</td> </tr> <tr> <td>St. Louis Porosity</td> <td style="text-align: right;">6144'</td> <td style="text-align: right;">(-3350')</td> </tr> </tbody> </table>	Name	Top	Datum	Base/Heebner Sh	4290'	(-1496')	Toronto Lm	4300'	(-1506')	Lansing	4440'	(-1646')	Marmaton	5073'	(-2279')	Cherokee	5275'	(-2481')	Morrow Sh	5602'	(-2808')	Chester Lm	5736'	(-2942')	STE Genevieve	5957'	(-3163')	St. Louis Porosity	6144'	(-3350')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		22"	4 yds.	42'	Grout	85	
Surface	12-1/4"	8-5/8"	24#	1575'	35/65 & Class A	425 & 210	2% CC-1/4# Floccell
Production	7-7/8"	4-1/2"	10.5#	6043'	Class A	155	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV Tool	Class A	140	10% Salt (DV Tool @ 2909')

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5790-5796'; 5798-5804' Set 4 1/2" CIBP @ 5780' w/10' cement on top.	A/2500 gal 15% FE HCL	
4	5715-5732'	A/2500 gal 15% FE HCL	
		Frac/16,590 gal 60Q Foam	
		40,000# SN, 2,685,000 N ² .	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5765'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2/24/09</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>765</u>	Water Bbls. <u>0</u>
		Gas-Oil Ratio <u>---</u>	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow Sand</u> <u>5715-5732'</u>
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MIDWESTERN

April 2, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

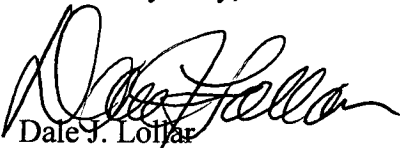
RE: Confidentiality Request
Inman #1-11
API No. 15-175-22167-0000
SW/4 SW/4 NW/4
Section 11-T33S-R32W
Seward County, Kansas.

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Gentlemen,

Please hold the information concerning the above well confidential. Your consideration will be appreciated.

Yours very truly,


Dale J. Loflar
President

DJL/mab

Enclosures

4-2-09-Inman#1-11-KCC-CompletionSubmittalLtr

Wake Drilling Company, Inc.

Daily Drilling Record

GREAT BEND, KANSAS

FOR 24 HOURS ENDING AT MIDNIGHT

12-8

2008 RIG NO. 10

WELL OWNER Midwestern Exploration LEASE Inman

WELL NO. 1-11

SECTION 11 TOWNSHIP 33S RANGE 32W COUNTY Seward

STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	85m	
11:00	11:15	1/4	Drlg 1550-1575	DRILLER	Travis Southern 8 TB
11:15	11:30	1/4	Circ		
11:30	11:45	1/4	Survey @ 1575-1°	DERRICKMAN	Bryan Day 8 BO
11:45	1:00	1 1/4	TOH		
1:00	3:00	2	Riggo casers + run 8 5/8	MOTORMAN	Richard Tafoya 8 R
3:00	3:15	1/4	Riggo cementers + circ 8 5/8		
3:15	4:45	1 1/2	Cement 8 5/8	HELPER	Ray Lopez 8 RL
			Plug Down 4:45 AM 12-8-08		
4:15	7:00	2 3/4	W/O. C	HELPER	Trevor Burns 8 TC

DRILLING BITS

RUN NO.	1	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
SIZE	12 1/4	REMARKS:	Survey 1575-1°				
MAKE	CH 5163ms	Run 38 dts (1577') 8 5/8 24" CSS Set @ 1575					
SERIAL NO.	245408	Cement Lead: 425 SKS 75/65 PozA, + 8% SPU-200, + 2% CC, + 2% FINE					
SERIAL NO.	3/18	+ 1/4 PPS F-lake TAIL: 210SKS Class A + 2% CC, + .25 PPS F-lake					
HRS.	21 3/4						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	100m	
7:00	10:45	3 3/4	W/O	DRILLER	JAC HANSON 8 JH
10:45	12:45	2	Cut OFF/Weld Well Head on	DERRICKMAN	BRANDON WILLIAMS 8 BL
12:45	2:45	2	Nipple Up BOP	MOTORMAN	DUSTIN CROSS 8 DC
2:45	3:00	1/4	TTH	HELPER	CARRY ECCLES 8 CE
				HELPER	JACK JOHNSON 8 J

DRILLING BITS

RUN NO.	1	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
SIZE	7 7/8	REMARKS:					
MAKE	MF 264						
SERIAL NO.	MW 1572						
SERIAL NO. SET	3-15						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	100m	
3:00	4:00	1	Fill Conductor w/ Gravel	DRILLER	Michael L. Medina 8me
4:00	4:45	3/4	TTH		
4:45	6:15	1 1/2	Drlg Plug + Cement	DERRICKMAN	Ricardo Estrada 8 RE
6:15	8:00	1 3/4	Trip F Plug Bit		
8:00	10:00	2	Drlg Plug + Cemen	MOTORMAN	Gil Lujan 8 G
10:00	11:00	1	Drlg F/ 1575-1620	HELPER	Mario L. Chavez 8m
				HELPER	Agustin Lopez 8 AL

DRILLING BITS

RUN NO.	2	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
SIZE	7 7/8	REMARKS:					
MAKE	MF 264						
SERIAL NO.	MW 1572						
SERIAL NO. SET	3-15						
HRS.	1						

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CEMENT JOB LOG

TICKET # 2415	TICKET DATE Dec. 7, 2008
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ORDER NO 7006

REGION UNITED STATES		COUNTRY USA		STATE KS	
		EMPLOYEE NAME Keith Brown		DEPARTMENT CEMENT	
LOCATION Shattuck		COMPANY Mid Western Exploration		CUSTOMER REP / PHONE Billy	
				API #	
WELL LOCATION Liberal		DEPARTMENT CEMENT		JOB PURPOSE Cement Surface Casing	
LEASE / WELL # Inman 1-11		SEC / TWP / RNG		COUNTY Seward	
J & L EMP NAME/(EXPOSURE HOURS)		HRS		J & L EMP NAME/(EXPOSURE HOURS)	
Jimmy Wilson					
Keith Brown					
Jason Griffith					
Donnie Jones					

DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
12/7/08	0:00pm					N/A		Call out
12/7/08	0:45pm					N/A		Leave Yard
12/7/08	2:45pm					N/A		On Location
12/7/08						N/A		Safety Meeting
12/7/08						N/A		Spot Equipment
12/7/08						N/A		Rig up
12/7/08						N/A		Test lines
12/7/08	3:26am	3.5				N/A	200#	Pump spacer
12/7/08	3:30am	3.5				N/A	200#	Pump Lead Cement
12/7/08						N/A		Pump Lead Cement
12/7/08	3:45am	5.5				N/A	300#	Pump Lead Cement
12/7/08						N/A		Pump Lead Cement
12/7/08	4:00am	5				N/A	200#	Pump Tail Cement
12/7/08						N/A		Pump Tail Cement
12/7/08						N/A		Pump Tail Cement
12/7/08						N/A		Pump Tail Cement
12/7/08						N/A		Shutdown And Wash Pump/Lines
12/7/08	4:14am	5				N/A	300#	Drop Top Plug
12/7/08						N/A		Pump Displacement
12/7/08	4:30am	4.5				N/A	700#	Pump Displacement
12/7/08						N/A		Pump Displacement
12/7/08						N/A		Pump Displacement
12/7/08	4:40am	3				N/A	1200#	Land Plug
12/7/08	4:42am					N/A		Release Pressure
12/7/08	4:45am					N/A		Rig down
12/7/08						N/A		Leave Location

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J & L Cementing Service, LLC

Job Type: 4 1/2" Production

Invoice Number 2370

Job Date 12/17/2008

Job Log Page

1 / OF / 1

Charge To: MidWestern Exp.

Lease Name: Inman #1-11

	Yes	No	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X		Casing	New	10.5	4 1/2	Surface	6045	3000
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole			7 7/8	Surface	6206	
Float(S) Held	X			DV Tool				Surface	2920	
Plug Container Returned	X			Displacement Depth				Surface	6043	

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
	1st Stage					
155	Class A+ 10% Gypsum + 10% Salt + 5pps Gilsonite + .3% CFL-110	1.18	5.2	15.6	19	32
	1/4pps Seal Flake					
	2nd Stage					
140	Same	1.18	5.2	15.6	17	29

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
				0	
					1st Stage
12:10AM	3	10		400	Pump Mud Clean
12:15AM	3	10		400	Pump H2O
12:18AM	4	32		300	Pump Cmt@15.6
12:35AM					Shut down/Wash Lines
12:37AM	5.5	96		200	Disp
12:50AM	3	85		800	Slow to Land
12:55AM	3	96		1000	Land Plug
12:57AM					Check Floats(Held)
1:00AM					Drop Bomb
1:20AM					Open Tool
					2nd Stage
1:21AM					Break Circ
1:22AM	3	10		300	Pump Mud Clean
1:25AM	3	10		300	Pump H2O
1:28AM	4	29		100	Pump Cmt@15.6
1:37AM					Shut down/Wash Lines
1:40AM	4	46			Disp
1:50AM		46		1800	Close Tool
				400	Lift PSI

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