

**CONFIDENTIAL**

**ORIGINAL**

4/16/08

Form ACO-1  
September 1999  
Form Must Be Typed

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M.L. Korphage  
Phone: (316) 262-3573  
Contractor: Name: Pickrell Drilling Co.  
License: 5123  
Wellsite Geologist: Gary Gensch

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**APR 16 2008**  
**KCC**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

3-19-2008	3-29-2008	3-29-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

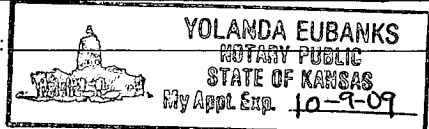
API No. 15 - 097-21633-0000  
County: Kiowa  
\_\_\_\_\_ NW - SE Sec. 1 Twp. 27 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Mull Well #: 6-1  
Field Name: Wildcat  
Producing Formation: Dry & Abandoned  
Elevation: Ground: 2112 Kelly Bushing: 2122  
Total Depth: 4736 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 417 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ -w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PAN 10-19-09*  
(Data must be collected from the Reserve Pit)  
Chloride content 26000 ppm Fluid volume 1200 bbls  
Dewatering method used Remove free fluids to disposal and allow to dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Palmitier License No.: 8061  
Quarter SW Sec. 16 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D 20,983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 4/16/2008  
Subscribed and sworn to before me this 16th day of April,  
20 08.  
Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **APR 18 2008**  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 6-1  
 Sec. 1 Twp. 27 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

**Neutron-Density and Dual Induction**

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	417	60/40 Poz	450	2% Gel & 3 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **Dry & Abandoned** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**KCC Form ACO-1: Page 2 Attachment**

**Vincent Oil Corporation**

**Mull #6-1**

**C NW SE/4 Sec. 1-27S-17W**

**API No. 15-097-21633-0000**

**Kiowa County, KS**

GL Elev: 2112'

KB Elev: 2122'

**Formation Log Tops:**

Heebner Shale	3944 (-1801)
Brown Lime	4072 (-1950)
Lansing- K.C.	4090 (-1968)
Stark Shale	4321 (-2199)
Pleasanton	4410 (-2288)
Cherokee Shale	4572 (-2450)
Mississippian	4617 (-2495)
Kinderhook Sand	4655 (-2533)
Viola	4707 (-2585)
RTD	4736 (-2614)
LTD	4738 (-2616)

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**Drillstem Test Information:**

DST #1 – 4386 to 4424 ft. (Pleasanton)

30", 45", 60", 90"

1<sup>st</sup> open: Strong blow in 3½ min.

2<sup>nd</sup> open: Strong blow in 5 min. No GTS

Rec'd: 68 ft. of slightly oil and gas cut mud (5% gas, 2% oil, 93% mud)

68 ft. of slightly oil, gas and water cut mud (5% gas, 2% oil, 5% water, 88% mud)

126 ft. of slightly oil and water cut mud (2% oil, 15% water, 83% mud)

126 ft. of water cut mud (40% water, 60% mud)

529 ft of saltwater (Chlorides = 86,000, mud = 6500)

IFP: 53 to 259#                      FFP: 270 to 478#

ISIP: 1386#                              FSIP: 1373#

BHT 133 degrees

DST #2 – 4584 to 4661 ft. (Mississippian & Kinderhook Sand)

30", 60", 30", 60"

1<sup>st</sup> open: Strong blow off bottom in 4 min.

2<sup>nd</sup> open: Strong blow off bottom in 2 min

Rec'd: 693 ft. of gas in pipe

60 ft. of mud (no show)

IFP: 29# to 39#                      FFP: 43# to 42#

ISIP: 390#                              FSIP: 335#

BHT 119 degrees

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 18 2008

CONSERVATION DIVISION  
WICHITA KS

# ALLIED CEMENTING CO., LLC. 31240

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>3-20-08</u>	SEC. <u>1</u>	TWP. <u>27 S</u>	RANGE <u>17 W</u>	CALLED OUT <u>1:45 am</u>	ON LOCATION <u>4:15 am</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>MULL</u>	WELL # <u>C-1</u>	LOCATION <u>HAVILAND, KS, NORTH 40 CO. LINE,</u>			COUNTY <u>EDWARDS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>1 WEST, 1/4 NORTH, 1/2 WEST TO GATE, N INTO</u>					

CONTRACTOR PICKRELL

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 422'

CASING SIZE 8 5/8" DEPTH 418'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 400 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 25 1/2 bbl. FRESH WATER

OWNER VINCENT OIL COMPANY

CEMENT

AMOUNT ORDERED 450 sk 60:40:2 + 3% cc

COMMON	<u>270</u>	<u>A</u>	@	<u>14.20</u>	<u>3834.00</u>
POZMIX	<u>180</u>		@	<u>7.20</u>	<u>1296.00</u>
GEL	<u>8</u>		@	<u>18.75</u>	<u>150.00</u>
CHLORIDE	<u>15</u>		@	<u>52.45</u>	<u>786.75</u>
ASC			@		

EQUIPMENT

PUMP TRUCK CEMENTER DILL M.

# 360 HELPER CALL D.

BULK TRUCK

# 381 DRIVER HEATH M.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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APR 16 2008  
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RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2008  
OBSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>473</u>	@	<u>2.15</u>	<u>1016.95</u>
MILEAGE	<u>30 x 473 x .09</u>			<u>1277.10</u>
TOTAL				<u>8360.80</u>

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP  
PRE-FLUSH, PUMP 450 SK 60:40:2 + 3% CC,  
STOP PUMPS, RELEASE PLUG, START  
DISPLACEMENT, SEE LPT, SLOW RATE,  
DISPLACE 25 1/2 bbl. FRESH WATER, STOP  
PUMP, SHUT-IN, CIRCULATE CEMENT.

CHARGE TO: VINCENT OIL COMPANY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>418'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>917.00</u>
EXTRA FOOTAGE	<u>118'</u>	@	<u>.80</u>	<u>94.40</u>
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD <u>HOOD RENT</u>		@	<u>113.00</u>	<u>113.00</u>
WAIT TIME	<u>3 hours</u>	@	<u>225.00</u>	<u>675.00</u>

TOTAL 2009.40

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
_____		@		
_____		@		
_____		@		

TOTAL 113.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~10170.80~~

DISCOUNT ~~10170.80~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 31061

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS.

DATE <u>3-29-08</u>	SEC. <u>1</u>	TWP. <u>27S</u>	RANGE <u>17W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>9:32 PM</u>
LEASE <u>Mull</u>		WELL # <u>G-1</u>		LOCATION <u>Haviland, KS., 7N, 1W, 1/2N, 1/2W</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				To Gate, N INTO			

CONTRACTOR Pickrell  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 8 7/8 DEPTH 418'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. See Remarks  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT See Remarks

OWNER Vincent oil corp  
 CEMENT AMOUNT ORDERED 1455x 60:40:4

COMMON	<u>87 A</u>	@	<u>14.20</u>	<u>1235.40</u>
POZMIX	<u>58</u>	@	<u>7.20</u>	<u>417.60</u>
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # 414 CEMENTER Thomas Denor HELPER Greg Co  
 BULK TRUCK # 364 DRIVER Michael N.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 18 2008  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>150</u>	@	<u>2.15</u>	<u>322.50</u>
MILEAGE	<u>30 x 150 x .09</u>			<u>405.00</u>
TOTAL				<u>2474.25</u>

**REMARKS:**

P. P. set @ 1170' Load Hole, Pump 505x 60:40:4  
 Displace w/ 13 1/4 Bbl mud hater, P. P. set @  
 450' Load Hole, Pump 505x 60:40:4, Displace w/  
 3 1/4 Bbl Fresh, P. P. set @ 60' Pump 205x  
 60:40:4 cement circulated to surface, Plug  
 at w/ 15 x 60:40:4 + mouse w/ 105x 60:40:4  
Thank you

**SERVICE**

DEPTH OF JOB	<u>1170'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1127.00

CHARGE TO: Vincent oil corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

NONE

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~2601.25~~  
 DISCOUNT ~~2601.25~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Shane Downs  
 SIGNATURE [Signature]

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**