



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 11, 2008

WELDA J BATES
ARES ENERGY LTD
303 W WALL STE 900
MIDLAND TX 79701

RE: LEASE: SCHROEDER MAES HUFF 1-34 SWD
LEGAL: 2287'FSL-1177'FEL 34-17S-10W
COUNTY: ELLSWORTH
API NO: 15053211930000

Dear Ms. Bates:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Schroeder Maes Huff 1-34 SWD well.

The original 365 days for closure expired December 14, 2007. This extension will expire June 14, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

cc: Jonelle Rains
District #2

ARES ENERGY LTD.

January 31, 2008

Kansas Corporation Commission
Attention: Sammy Flaharty
130 South Market, Room – 2078
Wichita, Kansas 67202

Re: Closure of Drilling Pit
Schroeder Maes Huff Lease Well No. 1-34 SWD
NWNESE 34-17S-10W
Ellsworth County, Kansas
API No. 15053211930000

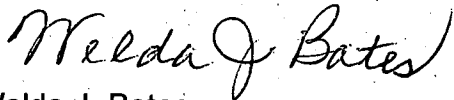
Dear Ms. Flaharty:

Enclosed herewith is your letter dated January 8, 2008, pertaining to the captioned. We have indicated on your form that we will need an extension due to the excessive amount of rainwater and snow received in 2007.

Thank you for your understanding of our situation in this matter. If you have any questions or need additional information, please do not hesitate to contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Sincerely,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

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Sec Twpn Rgn

Company API Number

API # Well Cty Dkt

Oper Lgcy Oper

Work Oper C-1 Oper

WL Type WL Stat Status Source: Status Dt:

Location District #

Dates

Intent Apprv:	<input type="text" value="11/13/2006"/>	Compl:	<input type="text" value="03/15/2007"/>
Permit Expire:	<input type="text" value="05/13/2007"/>	Compl Rpt Rec:	<input type="text" value="08/27/2007"/>
ACO-1 Spud:	<input type="text" value="12/14/2006"/>	Plugged:	<input type="text"/>
District Spud:	<input type="text" value="12/14/2006"/>		

SC Int:	<input type="text" value="280"/>	SGWA:	<input type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	RFAC:	<input type="checkbox"/>	CP 2,3:	<input type="checkbox"/> Date CP-2/3 Recvd: <input type="text"/>
Pit Cls:	<input type="text"/>	RFAS:	<input type="checkbox"/>	CP 4:	<input type="checkbox"/> Date CP-4 Recvd: <input type="text"/>
PIT Status:	<input type="text" value="Request Received for Extension"/>	PitLiner:	<input type="checkbox"/>	CDP 5:	<input type="text"/>
Dewater:	<input type="text"/>	Steel:	<input type="checkbox"/>		
BBLS:	<input type="text"/>				



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ARES Energy, LTD
303 W WALL STE 900
MIDLAND TX 79701

January 8, 2008

Re: Closure of Drilling Pits
SCHROEDER MAES HUFF Lease Well No. 1-34 SWD
NWNESE 34-17S-10W
ELLSWORTH County, Kansas
API No. 15053211930000

Dear Sirs:

The above referenced well was spudded on 12/14/2006. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits should have been closed by 12/14/2007. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 12/14/2007. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 12/12/07

Reason for extension: allow rain water and snow to evaporate

Estimated period of time until pit closure: 6 months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

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