


CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 28, 2008

BAIRD OIL COMPANY LLC
113 W MAIN
LOGAN KS 67646

RE: LEASE: LABARGE 1-20
LEGAL: 1420'FSL-1330'FWL 20-07S-20W
COUNTY: ROOKS
API NO: 15163235980000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the LaBarge 1-20 well.

The original 365 days for closure expired March 23, 2008. This extension will expire May 23, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District # 4



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Baird Oil Company LLC
113 W MAIN
PO BOX 428
LOGAN KS 67646

February 29, 2008

Re: Closure of Drilling Pits
LABARGE Lease Well No. 1-20
SWNESW 20-7S-20W
ROOKS County, Kansas
API No. 15163235980000

Dear Sirs:

The above referenced well was spudded on 3/23/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 3/22/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 3/22/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: February 29, 2008

Reason for extension: Unusually wet conditions over the winter have not allowed us to finish back-filling.

Estimated period of time until pit closure: 60 days

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 06 2008

CONSERVATION DIVISION
WICHITA, KS

FILTER SELECTIO

Search T-Is / Letters

Sec Twpn Rngn

Company

Find

API Number

15-163-23598



API #

15-163-23598-00-00

Well

LABARGE 1-20

Cty

ROOKS

Dkt

Oper

32819

BAIRD OIL COMPANY LLC

A

Lgey Oper

Work Oper

C-1 Oper

BAIRD OIL COMPANY LLC

WL Type

OIL

WL Stat

PR

Status Source:

ACO1

Status Dt:

04/21/2007

Location

20-7S-20W SWNESW, 1420 FSL 1330 FWL

District #

04

Dates

Intent Apprv:

03/13/2007

Compl:

04/20/2007

Permit Expire:

09/13/2007

Compl Rpt Rec:

05/09/2007

ACO-1 Spud:

03/23/2007

Plugged:

District Spud:

03/23/2007

SC Int:

200

PIT Cls EXT:

Pit Cls:

PIT Status:

Request Received for Extension

Dewater:

BBLS:

SGWA:

RFAC

RFAS

PitLiner

Steel

CP 1:

CP 2.3:

CP 4:

CDP 5:

Date CP-2/3 Recvd:

Date CP-4 Recvd:

