


KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 28, 2008

MINDY WOOTEN
AMERICAN ENERGIES CORPORATION
155 N MARKET STE 710
WICHITA KS 67202

RE: LEASE: GRABER TRUST 1-10
LEGAL: 1320'FSL-660'FWL 10-27S-07W
COUNTY: KINGMAN
API NO: 15095220610000

Dear Ms. Wooten:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Graber Trust 1-10 well.

The original 365 days for closure expired November 6, 2007. This extension will expire May 19, 2008. We urge you to make every effort to close these pits within this time frame. **District staff inspected the site and found water standing in these pits. Please dewater and dispose of fluids in an authorized disposal facility to expedite closure.** Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.


Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District #2

MEMORANDUM

To: District 2

From: Sammy K. Flaharty 

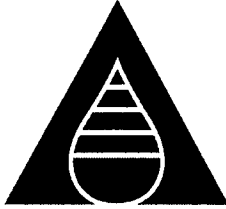
Date: March 10, 2008

Re: Pit Extensions

The following operators have requested additional extensions of time in which to fill the pits associated with the given lease. Please inspect the lease and let me know what your recommendations are. Your time and work are appreciated.

American Energies
Graber Trust 1-10
1320'FSL-660'FWL 10-27S-07W
Kingman County
15095220610000
spud 11/06/06 pit extension expired 3/6/08

*BJ Hope 3/19/07
60 days - need remove
fluids.*



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202

March 3, 2008

Ms. Jonelle Rains
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, KS 67202

RE: Graber OWWO #1-35

Dear Ms. Rains:

This letter is in regard to your letter dated January 31, 2008 for the extension of the surface pond closure for the Graber OWWO #1-35.

There seems to have been a mistake. The Graber OWWO #1-35 was spud on 10/30/07 (API #15-095-22061-0000). The surface pond has not been closed on this well, but I believe we have 365 days in which to close this pit. So, we still have plenty of time in which to get this surface pond closed.

The Graber Trust #1-10's spud date was 11/7/06 (API #15-095-22061-0000). This well was a dry hole. This surface pond remains open. It is still impossible for us to close this surface pond at this time. The extremely wet conditions have made this an impossible task. We are monitoring the location and continue to make plans to close the surface pond as soon as it is possible. **Would you please grant us an extension on closing this surface pond?**

I apologize for the confusion. Thank you for all your help!

Sincerely,

Mindy Wooten
Production Manager

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

MSW/tbm
Cc Well Files
Thad Starr

FILTER SELECTIO

Search T-1s / Letters

Sec Twpn Rngn

Company

Find

API Number

15-095-22061-



API #

15-095-22061-00-00

Well

GRABER TRUST 1-10

City

KINGMAN

Dkt

Oper

5399

AMERICAN ENERGIES CORPORATION

A

Lgcy Oper

Work Oper

C-1 Oper

AMERICAN ENERGIES CORPORATI

WL Type

DH

WL Stat

PA

Status Source

CP23

Status Dt

11/15/2006

Location

10-27S-7W W2SW: 1320 FSL 660 FWL

District #

02

Dates

Intent Apprv:

11/06/2006

Compl:

11/15/2006

Permit Expire:

05/06/2007

Compl Rpt Rec:

12/08/2006

ACO-1 Spud:

11/07/2006

Plugged:

11/15/2006

District Spud:

11/06/2006

SC Int:

200

PIT Cls EXT:

03/06/2008

Pit Cls:

PIT Status

Request Received for Extension

Dewater:

BBLS:

CP 1:

SGWA:

RFAC:

RFAS:

Pit Liner:

Steel:

CP 2.3:

CP 4:

CDP 5: Y

Date CP-2/3 Recvd:

11/20/2006

Date CP-4 Recvd:

12/08/2006

