


KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 28, 2008

DARK HORSE OIL COMPANY LLC
34861 FOREST PARK DR
ELIZABETH CO 80107

RE: LEASE: SADDLER 1-30
LEGAL: 720'FNL-1920'FWL 30-08S-32W
COUNTY: THOMAS
API NO: 15193207190000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Saddler 1-30 well.

The original 365 days for closure expired March 27, 2008. This extension will expire July 27, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,


Doug Louis
Director

cc: Jonelle Rains
District #4



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Dark Horse Oil Company LLC
34861 FOREST PARK DR
ELIZABETH CO 80107

February 29, 2008

Re: Closure of Drilling Pits
Saddler Lease Well No. 1-30
NESWNENW 30-8S-32W
THOMAS County, Kansas
API No. 15193207190000

Dear Sirs:

The above referenced well was spudded on 3/27/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 3/26/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 3/26/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: March 19, 2008

Reason for extension: Reserve Pit is too wet to backfill.
All other drilling pits have been backfilled and the reserve pit has been "squeezed."

Estimated period of time until pit closure: No longer than four (4) months

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaherty** at (316) 337-6227.

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KANSAS CORPORATION COMMISSION

MAR 24 2008

CONSERVATION DIVISION
WICHITA, KS

FILTER SELECTIO

Search T-1s / Letters

Sec Twpn Rngn



Company

Find

API Number

15-193-20719

API # 15-193-20719-00-00

Well SADDLER 1-30

City THOMAS

Dkt

Oper 33486

DARK HORSE OIL COMPANY LLC

A

Lgcy Oper

Work Oper

C-1 Oper

MURFIN DRILLING CO., INC.

WL Type OIL

WL Stat PR

Status Source: ACOI

Status Dt: 05/14/2007

Location 30-8S-32W NESWENW, 720 FNL 1920 FWL

District # 04

Dates

Intent Apprv: 03/13/2007

Compl: 05/14/2007

Permit Expire: 09/13/2007

Compl Rpt Rec: 08/20/2007

ACO-1 Spud: 03/27/2007

Plugged:

District Spud: 03/27/2007

SC Int: 270

PIT Cts EXT:

Pit Cts:

PIT Status Request Received for Extension

Dewater:

BBLS:

SGWA:

RFAC:

REAS:

PitLiner:

Steel:

CP 1:

CP 2.3:

CP 4:

CDP 5:

Date CP-2/3 Recvd:

Date CP-4 Recvd:

