


CORPORATION COMMISSION

Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 21, 2008

SCOTT HAMPEL
MCCOY PETROLEUM CORPORATION
8080 E CENTRAL STE 300
WICHITA KS 67206-2366

RE: LEASE: STRATE A 1-12
LEGAL: 1980'FNL-330'FWL 12-26S-19W
COUNTY: EDWARDS
API NO: 15047215330000

Dear Mr. Hampel:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Strate A 1-12 well.

The original 365 days for closure expired October 12, 2007. This extension will expire September 17, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District #1

Sammy Flaharty

From: Steve Durrant
Sent: Monday, March 17, 2008 4:47 PM
To: Sammy Flaharty
Subject: RE: Strate A 1-12

6 months would be fine.

-----Original Message-----


From: Sammy Flaharty
Sent: Monday, March 17, 2008 2:22 PM
To: Steve Durrant
Subject: Strate A 1-12

Steve, I've got the operator calling me about the Strate A 1-12, 1980'FNL-330'FWL, 12-26S-19W, Edwards County, API 15047215330000. The well was spudded 10/12/06 and the pit extension expires 4/01/08. The operator was asking what happened to his request for an extension. I checked my records and found where I had sent the well out 1/23/08 for inspection. I realize that was a bit early. He's requesting an additional extension of about 6 months. He called today. When I looked at my records I found I had received extensions on the other two wells for McCoy but not the Strate. So if you could let me know whether you want to grant an additional extension I would appreciate it.

Thanks
Sammy

MEMORANDUM

To: District 1

From: Sammy K. Flaharty 

Date: 1/23/2008

Re: Pit Extensions

The following operators have requested additional extensions of time in which to fill the pits associated with the given lease. Please inspect the lease and let me know what your recommendations are. Your time and work are appreciated.

All wells are for McCoy Petroleum Corporation

Bernatzki A 1-29

1650'FNL-1650'FWL 29-25S-18W

Edwards county

15047215380000

sp 11/30/06 pit extension expires 4/1/08

Williams A 2-2

330'FSL-330'FEL 02-26S-19W

Edwards county

15047215300000

sp 8/25/06 pit extension expired 12/25/07

*1 yr ext
S. Durrant.*

Strate A 1-12

1980'FNL-330'FWL 12-26S-19W

Edwards county

15047215330000 spud 10/12/06 pit extension expires 4/01/08

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

KANSAS

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McCoy Petroleum Corporation
8080 E CENTRAL STE 300
WICHITA KS 67206-2366

ADDITIONAL TIME NEEDED - 2nd EXT REQUEST

January 16, 2008

Re: Closure of Drilling Pits
STRATE "A" Lease Well No. 1-12
W2 SW NW, Sec 12-26s-19w
EDWARDS County, Kansas
API No. 15-047-21533-0000

Dear Sirs:

The above referenced well was spudded on 10/12/2006. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 10/12/2007. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 10/12/2007. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

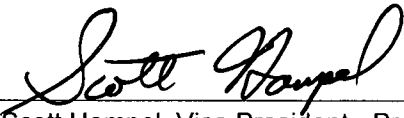
Date of location inspection by operator/agent: 1/5/08

Reason for extension: Pit is still soft and requires additional drying time. Elements of nature have prevented the pit from being barren and dry prior to backfilling. We will make every attempt to reduce the size of this pit as things dry out.

Estimated period of time until pit closure: 6/1/2008 (Approx. 7-month extension)

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.



Scott Hampel, Vice President - Production
McCoy Petroleum Corporation

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS