

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 11, 2008

MAI OIL OPERATIONS INC 4514 COLE AVE STE 740 LB 30 DALLAS TX 75205

RE: LEASE: HIBBS 1

LEGAL: 970'FSL-550'FEL 36-11S-15W

COUNTY: RUSSELL API NO: 15167234190000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Hibbs 1 well.

The original 365 days for closure expires April 17, 2008. This extension will expire October 17, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis Director

cc: Jonelle Rains District # 4



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Mai Oil Operations, Inc. 4514 COLE AVE STE 740 LB 30 **DALLAS TX 75205**

March 31, 2008

Re: Closure of Drilling Pits

HIBBS Lease Well No. 1 N2SESE 36-11S-15W RUSSELL County, Kansas API No. 15167234190000

Dear Sirs:

The above referenced well was spudded on 4/17/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 4/16/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 4/16/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Reason for extension:	Pits Not	dry	due	to	wet
Reason for extension: _		<u> </u>			

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call Sammy Flaharty at (316) 337-6227.

> RECEIVED KANSAS CORPORATION COMMISSION

> > APR 1 1 2008

CONSERVATION DIVISION WICHITA, KS

FILTER SELECTIO * Search T-1s / Letters	Sec Twpn Rngn
Company API Number 15-167-23419-	
API # 15-167-23419-00-00 Well HIBBS 1	Cty RUSSELL Dkt
Oper 5259 MALOIL OPERATIONS, INC.	Lgcy Oper
Work Oper	C-1 Oper MAI OIL OPERATIONS, INC.
WL Type DH WL Stat. PA Status Source: EP23	Status Dt: 04/23/2007
Location 36-11S-15W N2SESE, 970 FSL 550 FEE	District # 04
<u>Dates</u>	
Intent Apprv: 03/19/2007 Compl: 04/23/2007	
Permit Expire: 09/19/2007 Compl Rpt Rec: 06/04/2007	
ACO-1 Spud: 04/17/2007 Plugged; 04/23/2007 District Spud: 04/17/2007	
Printer Spain (177) 172007	A CONTRACTOR OF SECTION
	CP 1:
	CP 2.3:
	CDP.5:
PIT Status Request Received for Extension PitLiner	
Dewater; BBLS; Steel	
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