

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 11, 2008

SIROKY OIL MANAGEMENT P O BOX 464 PRATT KS 67124

RE: LEASE: STALCUP 1

LEGAL: 36330'FSL-1650'FEL 15-26S-12W

COUNTY: PRATT

API NO: 15151222630000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Stalcup 1 well.

The original 365 days for closure expired April 5, 2008. This extension will expire July 5, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Doug¹ Louis Director

cc: Jonelle Rains District # 1



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

Siroky Oil Management PO BOX 464 PRATT KS 67124

March 31, 2008

Re: Closure of Drilling Pits-

STALCUP Lease Well No. 1 NESWNE 15-26S-12W PRATT County, Kansas API No. 15151222630000

Dear Sirs:

The above referenced well was spudded on 4/5/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 4/4/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** http://kcc.ks.gov/conservation/forms/

Should an extension be warranted, it must be received by 4/4/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent: $3/8/08$	
Reason for extension: 1000 for is still too wet to close.	
Estimated period of time until pit closure: 3 mmths.	

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 0 9 2008

CONSERVATION DIVIS: -WICHITA, KS

FILTER SEL ompany	CONTRACTOR OF THE STATE OF THE	<u>Search T-1s</u> I Number <u> [1</u> 5	<u>/ Letters</u> 5-151-22263	Sec	Twpn Rngn	~ 1
PI # 15-151-22263	-00-00 Well S	TALCUP 1			Cty PRATT	Dkt
Oper 3959	SIROKY OIL M	ANAGEMENT.		Lgcy Ope	r	
Work Oper			992 (1500) 260 (22 22 120-24 (26 (26 (26 (26 (26 (26 (26 (26 (26 (26	C-1 Ope	r SIROKY OIL MA	NAGEMENT
VL Type DH	WL Stat AX	Status S	Source: CP1	Status	Dt: 03/04/2008	
ocation 15-268-12	W.NESWNE, 3630	FSL 1650 FEL			1	District # 01
Dates		1/2				
Intent Apprv:	03/23/2007	Com	pl: 10/09/2007			
Permit Expire:	09/23/2007	Compl Rpt Re	ec: 02/21/2008			
ACO-1 Spud:	23333333	Plugge	ed:			
District Spud:	04/05/2007					
				CP 1:	02/21/2008	1
SC Int:	-240		SGWA: 🗸	CP 2.3:	Date CP-2/3 Recvo	
PIT Cls EXT:			RFAC 🗸	CP 4: _	Date CP-4 Recvd	
Pit Cls:			RFAS 🗸	CDP 5:		
PIT Status	Request Received fo	r Extension	PitLiner		and the state of t	
Dewater:	BBL		Steel	23.2		