



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

June 24, 2008

LAYNE ENERGY OPERATING LLC
1900 SHAWNEE MISSION PKWY
MISSION WOODS KS 66205

RE: LEASE: HARRIMAN 15A-30
LEGAL: 757'FSL-3305'FWL 30-31S-17E
COUNTY: MONTGOMERY
API NO: 15125313720000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Harriman 15A-30 well.

The original 365 days for closure expired May 23, 2008. This extension will expire August 31, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,



Doug Louis
Director

cc: Jonelle Rains
District # 3



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Layne Energy Operating, LLC
1900 SHAWNEE MISSION PKWY
MISSION WOODS KS 66205

May 28, 2008

Re: Closure of Drilling Pits
HARRIMAN Lease Well No. 15A-30
NESWE 30-31S-17E
MONTGOMERY County, Kansas
API No. 15125313720000

Dear Sirs:

The above referenced well was spudded on 5/24/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits should have been closed by 5/23/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received within 14 days of the date of this letter. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: May 5, 2008

Reason for extension: Wet Weather

Estimated period of time until pit closure: N/A

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 19 2008

CONSERVATION DIVISION
WICHITA, KS

FILTER SELECTIO

Search T-Is / Letters

Sec Twpn Rngn

Company

Find

API Number

15-125-31372-



API # 15-125-31372-00-00

Well HARRIMAN 15A-30

Cty MONTGOME

Dkt

Oper 33365

LAYNE ENERGY OPERATING, LLC

A

Lgcy Oper

Work Oper

C-1 Oper

LAYNE ENERGY OPERATING, LLC

WL Type GAS

WL Stat IN

Status Source: ACO1

Status Dt: 05/29/2007

Location 30-31S-17E NESWSE, 757 FSL 3305 FWL

District # 03

Dates

Intent Apprv: 05/17/2007

Compl:

Permit Expire: 11/17/2007

Compl Rpt Rec: 09/18/2007

ACO-1 Spud: 05/24/2007

Plugged:

District Spud: 05/24/2007

SC Int: 20

PIT Cls EXT:

Pit Cls:

PIT Status Request Received for Extension

Dewater:

BBLS:

SGWA:

RFAC:

RFAS:

PitLiner:

Steel:

CP 1:

CP 2,3:

CP 4:

CDP 5:

Date CP-2/3 Recvd:

Date CP-4 Recvd:

