

  
**KANSAS**  
CORPORATION COMMISSION

Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

June 24, 2008

LAYNE ENERGY OPERATING LLC  
1900 SHAWNEE MISSION PKWY  
MISSION WOODS KS 66205

RE: LEASE: METCALF 2-15  
LEGAL: 470'FNL-1872'FEL 15-32S-14E  
COUNTY: MONTGOMERY  
API NO: 15125313760000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Metcalf 2-15 well.

The original 365 days for closure expired June 4, 2008. This extension will expire August 31, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

*Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.*

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

  
Doug Louis  
Director

cc: Jonelle Rains  
District # 3



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

Layne Energy Operating, LLC  
1900 SHAWNEE MISSION PKWY  
MISSION WOODS KS 66205

May 28, 2008

Re: Closure of Drilling Pits  
METCALF Lease Well No. 2-15  
NWNE 15-32S-14E  
MONTGOMERY County, Kansas  
API No. 15125313760000

Dear Sirs:

The above referenced well was spudded on 6/4/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 6/3/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 6/3/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: 6-2-08

Reason for extension: Wet Weather

Estimated period of time until pit closure: N/A

**Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.**

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 19 2008  
CONSERVATION DIVISION  
WICHITA, KS

**FILTER SELECTIO**

Search T-Is / Letters

Sec Twpn Rngn

Company

Find

API Number

15-125-31376



API # 15-125-31376-00-00

Well METCALF 2-15

City MONTGOME

Dkt

Oper 33365

LAYNE ENERGY OPERATING, LLC

A

Lgcy Oper

Work Oper

C-1 Oper

LAYNE ENERGY OPERATING, LLC

WL Type GAS

WL Stat IN

Status Source: ACOI

Status Dt: 09/06/2007

Location 15-32S-14E NWNE, 470 FNL 1872 FEL

District # 03

**Dates**

Intent Apprv: 05/29/2007

Compl: 09/06/2007

Permit Expire: 11/29/2007

Compl Rpt Rec: 09/28/2007

ACO-1 Spud: 06/04/2007

Plugged:

District Spud: 06/04/2007

SC Int: 20

PIT Cls EXT:

Pit Cls:

PIT Status Request Received for Extension

Dewater:

BBLs:

SGWA:

RFAC:

RFAS:

PitLiner:

Steel:

CP 1:

CP 2.3:  Date CP-2/3 Recvd:

CP 4:  Date CP-4 Recvd:

CDP 5:

