



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

June 23, 2008

DOUG HEWITT JR
HEWITT ENERGY GROUP INC
15 W S TEMPLE STE 1050
SALT LAKE CITY UT 84101

RE: LEASE: WHITTEN 12-3 SWD
LEGAL: 3417'FSL-1545'FEL 12-33S-02W
COUNTY: SUMNER
API NO: 15191225020000

Dear Mr. Hewitt:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Whitten 12-3 SWD well.

The original 365 days for closure expired June 5, 2008. This extension will expire August 30, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours,

Doug Louis
Director

cc: Jonelle Rains
District #2



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

Hewitt Energy Group, Inc.
15 W S TEMPLE STE 1050
SALT LAKE CITY UT 84101

May 28, 2008

Re: Closure of Drilling Pits
WHITTEN Lease Well No. 12-3 SWD
SENW 12-33S-2W
SUMNER County, Kansas
API No. 15191225020000

Dear Sirs:

The above referenced well was spudded on 6/5/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 6/4/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>**

Should an extension be warranted, it must be received by 6/4/2008. **TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:**

Date of location inspection by operator/agent: _____

Reason for extension: Water in pits from weather

Estimated period of time until pit closure: AUGUST 30th 2008

Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

Hewitt Energy Group is requesting to file another extension for the following wells:

API: 1519122490000 HEG ~~Whitten 12-2 Sec 12-33S-2W Sumner Co. Kansas~~

API: 15191224910000 HEG Wyckoff 12-2 Sec 12-33S-2W Sumner Co. Kansas

The weather has not permitted us to fill in the pits. There has never been an opportunity to fill them due to the rain and snow. We expect we will be about to close them by the end of this summer. August 30th, 2008.

Thank you,
Doug Hewitt Jr
Hewitt Energy Group
801-519-8500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS