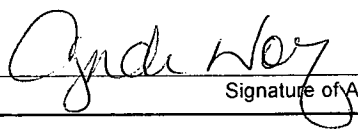


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>PETROLEUM PROPERTY SERVICES, INC.</b>		License Number: <b>31142</b>
Operator Address: <b>125 N. MARKET, SUITE 1251, WICHITA, KS 67202</b>		
Contact Person: <b>CYNDE WOLF</b>		Phone Number: ( <b>316</b> ) <b>265 - 3351</b>
Lease Name & Well No.: <b>MCCLAIN 'A' #1</b>		Pit Location (QQQQ): <b>NE SW NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-131-20026</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>18</b> Twp. <b>4S</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>766</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>766</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>NEMAHA</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY AND MUD</b>
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>15</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3499</b> feet    Depth of water well <b>307</b> feet		Depth to shallowest fresh water <b>163</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>WORKOVER FLUIDS</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: _____ <b>LET DRY, THEN BACKFILL</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>SEP 16 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>9/15/08</b> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>9/16/08</b> Permit Number: <b>15-131-20026</b> Permit Date: <b>9/16/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		