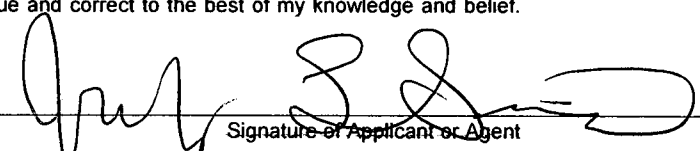


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Amerian <i>American Warrior Inc.</i>		License Number: 4058
Operator Address: P.O. Box 399 Garden City Ks.67846		
Contact Person: Joe Smith		Phone Number: 620-272-1023
Lease Name & Well No.: Stoss #3		Pit Location (QQQQ): C - NW - NE - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-009-04316</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 9/8/08 Pit capacity: 80 (bbls)	Sec. 29 Twp. 18 R. 13 <input type="checkbox"/> East <input type="checkbox"/> West 4,950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>13</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil black plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>1320</u> feet Depth of water well <u>83</u> feet		Depth to shallowest fresh water <u>21</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>cement and fresh water.</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off fluids and back fill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/8/08</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>9/17/08</u> Permit Number: <u>15-009-04316-0000</u> Permit Date: <u>9/8/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: American Warrior License # 4055

Contact Person: Joe Phone # _____

Lease Name & Well #: Stoss #

Legal Location: NWNE NW/4 29-18-13 County: BT

Purpose of pit: plugging Nature of Fluids: _____

Size: _____ BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: ARB

Date of Verbal Permit: 9/8/08 KCC Agent: [Signature]

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: American Warrior Inc	License Number: 4058
Operator Address: P.O. Box 399 Garden City Ks.67846	
Contact Person: Joe Smith	Phone Number: (620) 272 - 1023
Permit Number (API No. if applicable): 15-009-04316	Lease Name & Well No.: Stoss#3
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): C - <u> </u> NW - <u> </u> NE - <u> </u> NW Sec. <u> 29 </u> Twp. <u> 18 </u> R. <u> 13 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3630'</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County

Date of closure: 9/11/08

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

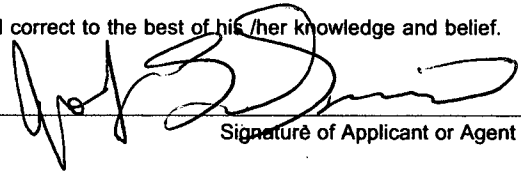
Abandonment procedure of pit:
Hauled off Fluids and back filled, Replaced top soil.

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KANSAS CORPORATION COMMISSION

SEP 17 2008

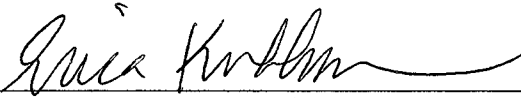
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / she is Foreman for American Warrior Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.


 Signature of Applicant or Agent

Subscribed and sworn to me on this 15 day of September, 2008

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/12/09


 Notary Public

My Commission Expires: 09/12/09