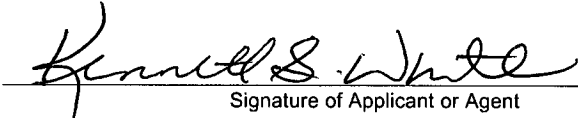


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>WHITE EXPLORATION, INC.</b>		License Number: <b>33856</b>
Operator Address: <b>2400 N. Woodlawn, Suite 115 Wichita, Kansas 67220</b>		
Contact Person: <b>Kenneth S. White</b>		Phone Number: ( <b>316</b> ) <b>682 - 6300</b>
Lease Name & Well No.: <b>Ash #V1-33</b>		Pit Location (QQQQ): <b>E/2 - NW/4 - SW/4 - NE/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-007-22506 0001</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>33</b> Twp. <b>32</b> R. <b>12</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3530</b> <sup>1650</sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>825</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barber</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Mud</b>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>5</u> Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>mud, cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allow to dry and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>September 16, 2008</u> Date	 Signature of Applicant or Agent	<b>SEP 17 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>9/17/08</u>	Permit Number: <u>15-007-22506 0001</u>	Permit Date: <u>9/17/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <sup>DIST</sup>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202