

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy Inc		License Number: 33190	
Operator Address: 1625 Broadway Suite 2200, Denver, CO 80202			
Contact Person: Erin Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Aldrich #2		Pit Location (QQQQ): NE - NE - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 106 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 8 Twp. 18 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,200 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,080 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil black poly, installed in bottom of pit, up all sides and held in place with soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid level to assure no fluid loss **Tom Karst of Noble Energy spoke with Jerry Stapleton of District #1 8/26/08	
Distance to nearest water well within one-mile of pit <u>5069</u> feet Depth of water well <u>325</u> feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluids will be picked up by vacuum truck after all work completed and pit backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>09/02/2008</u> Date		<div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2008 CONSERVATION DIVISION WICHITA, KS </div> Signature of Applicant or Agent: <i>Erin Joseph</i>	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>9/4/08</u> Permit Number: <u>15-135-00595</u> Permit Date: <u>8/26/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 8-26-2008 TIME: 10:57 a.m.
OPERATOR: Noble Energy CONTACT PERSON: Tom Karst
LEASE NAME: Aldrich #2
NE NESW SEC. 8 TWP. 18s RANGE 25 W COUNTY: Ness

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 10 DEPTH 6
ESTIMATED CAPACITY 106 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

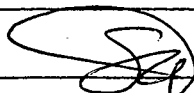
by Jerry W. Stapleton

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 2008

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

 Agent

Date 8-26-08