


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Michael D. Weillert Oil Company		License Number: 5798
Operator Address: 866 230th Avenue		
Contact Person: Michael D. Weillert		Phone Number: 785-650-5450
Lease Name & Well No.: Harwood # 1		Pit Location (QQQQ): <div style="text-align: center;"> <u>SE</u> - <u>NE</u> - <u>NW</u> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: 9/10/2008 Pit capacity: 100 (bbls)	Sec. <u>7</u> Twp. <u>14</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Maintain liners integrity, Not allow any fluids to run over and remove fluids as needed.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Lease Water & Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Remove fluids and liner and backfill.</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ September 10, 2008 Date	 _____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>9/10/08</u>	Permit Number: <u>15-051-22557</u>	Permit Date: <u>9/10/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RECEIVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
WICHITA KS

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Michael D. Weiland Oil Co. License # 5798

Contact Person: Michael Phone # 650-5450
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Lease Name & Well #: Harwood 1

Legal Location: SE NE NW 7-14-19 County: Ellis

Purpose of pit: workover Nature of Fluids: softwater

Size: 8 x 6 x 5 BBL Capacity: 100

Liner required? Yes Liner Specification: 6 mil

Lease produces from what formations: Arb.

Date of Verbal Permit: 9/10/08 KCC Agent: Cass Morris

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS