



KANSAS CORPORATION COMMISSION 1022232
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.		License Number: 30931	
Operator Address: 1321 W 93 N		PO BOX 360 VALLEY CENTER KS 67147	
Contact Person: Matt Osborn, Operations Manager		Phone Number: 3167553492	
Lease Name & Well No.: REDETZKE 2		Pit Location (QQQQ): ____ - NW - SE - NE Sec. 29 Twp. 16 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-009-21530-00-01		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 9/11/08 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Poly Liner - 6 mil, draped in pit, over lapped on surface.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit level daily for loss.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet 3655 feet 264 feet		Depth to shallowest fresh water _____ feet. 202 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: _____ 1 Abandonment procedure: Empty and back fill _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 09/11/2008	Permit Number: 15-009-21530-00-01	Permit Date: 09/11/2008	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

September 11, 2008

Matt Osborn, Operations Manager
Daystar Petroleum, Inc.
1321 W 93 N
PO BOX 360
VALLEY CENTER, KS67147-9136

Re: Workover Pit Application
REDETZKE Lease Well No. 2
Sec.29-16S-13W
Barton County, Kansas

Dear Matt Osborn, Operations Manager:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

Operator & Address: Daystar Petroleum, Inc. P.O. Box 360 Valley Center, KS 67147

Lic.# 30921 Contact Person: Steve Balide Phone # 620-793-2757

Lease Name & Well # Redetzke #2 API # or Spud Date: _____

Location: NW-SE-NE1/4 Sec: 29 Twp: 16 Rge: 13 E 10 County: Barton

3630 feet from the North ~~East~~ South line, 990 feet from the ~~East~~ / West Line of SE 1/4 section.

Purpose of Pit: Work over Depth to Ground Water: 15

Nature of Fluids: Bridge, Cement cuttings, Fresh water

Construction: Earth Width: 10 Length: 10 Depth: 8 bbl capacity: _____

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 9-10-08, KCC Agent: Richard Williams

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 9-1-08 To 9-30-08 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) _____ (date) _____

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

THE ROXANA CORPORATION
 P.O. BOX 1162
 GREAT BEND, KS 67530
 CONTR DUKE DRLG. CO., INC. CTY BARTON

'OW/O'
 #2 REDETZKE
 29-16-13W
 NW SE NE

GEOLOGICAL FIELD TRAPP

E 1949 KB CM 8/7/82 CARD ISSUED 9/23/82 IP P 12 B0 & 150 BWPD
 API 15-009-21,530-A ARB 3403-3405

+	+	+
+	+	+
+	+	+

LOG	Tops	Depth/Datum
*SEV		2823- 874
*TOP		2842- 893
HEEB		3070-1121
TOR		3088-1139
DOUG		3101-1152
BR LM		3151-1202
LANS		3160-1211
ARB		3400-1451
PBTD		3588-1639
RTD		3610-1661
*OLD SMP TOPS		

OLD INFO: OPERATOR WAS PETROLEUM ENERGY, INC #1 REDETZKE, SPD 12/14/78, SET 8 5/8 " 228/150SX, COMP AS D&A / LANS 12/20/78, CONTR: BIG SPRINGS DRLG

DST (1) 3156-3203 / 30-30-30-30, 250' GIP, 5' HO & GCM, 120' SO & GCTM, 60' SO & GCMW, 60' MW, SIP 825-782#, FP 75-107 / 118-125#

DST (2) 3386-3410 / 30-30-30-30, REC 120' MO, 578' OCMW, 363' SULPHUR WTR, SIP 1027-1016#, FP 75-280 / 312-452#

NEW INFO: RE-ENTERED 8/7/82, WSH DWN 3610', SET 5 1/2 " 3607/175SX, MICT - CO, PF (ARB) 403-3405, W / 4 SPF, AC 1500G, SWB LD, R&T, POP, P 12 BOPD & 150 BWPD, (GR 37.4%), 8/16/82

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
 WICHITA, KS