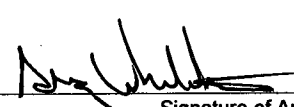


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ARDC INC		License Number: 32062	
Operator Address: 108 W 34th		Hays	KS
		67601	
Contact Person: Greg Whitehair		Phone Number: 785-432-0789	
Lease Name & Well No.: Hogan B #1		Pit Location (QQQQ): C - N2 - SW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-23, 966		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 90 (bbls)	
		Sec. 11 Twp. 17 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 8 Length (feet) 16 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 4 mil thick black plastic liner laid in pit and fill in water		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pull black liner daily and check for leaks Back	
Distance to nearest water well within one-mile of pit 1534 feet Depth of water well 233 feet		Depth to shallowest fresh water 190 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 1 Abandonment procedure: Remove all liquids from pit, tear liner and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div> 9/5/2008 Date </div> <div>  Signature of Applicant or Agent </div> </div>			

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 9/9/08	Permit Number: 15-009-23966-0003	Permit Date: 9/2/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: ARDC INC License # 32062

Contact Person: Gus Whitman Phone # 785-432-0789

Lease Name & Well #: Hogan # B-1

Legal Location: C 1/2 SW NE 11-17-11 County: Barton

Purpose of pit: workover Nature of Fluids: arb

Size: _____ BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: ARB

Date of Verbal Permit: 9/2/08 KCC Agent: DICWAND

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS