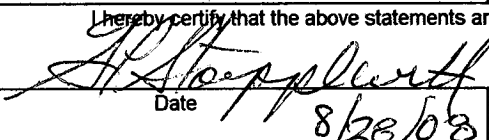


KANSAS CORPORATION COMMISSION
Oil & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form cdp-1
April 2004
Form must be typed

Submit in Duplicate

Operator Name: <u>John J. Darrah, Jr.</u>		License Number: <u>5088</u>									
Operator Address: <u>225 N. Market #300, Wichita, KS 87202</u>											
Contact Person: <u>G.P. Stoeppelwerth, II, Agent</u>		Phone Number: <u>(620) 786-4046</u>									
Lease Name & Well No.: <u>Vacek "B" #5</u>		Pit Location (QQQQ): <table border="1"><tr><td>NE</td><td>SE</td><td>NE</td><td>NE</td></tr><tr><td>NE</td><td></td><td></td><td></td></tr></table>		NE	SE	NE	NE	NE			
NE	SE	NE	NE								
NE											
Type of Pit:	Pit is:										
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit	<input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	Sec. <u>5</u> Twp <u>16</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West									
<input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit	If Existing, date constructed:	<u>780</u> Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section									
<input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit capacity: <u>80</u> (bbls)	<u>480</u> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section									
WP Supply API No. or Year Drilled <u>15-053-20457</u>		Ellsworth County									
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l									
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? <u>Circulated cement/wash up water</u>											
Pit dimensions (all but working pits):		<input type="checkbox"/> N/A: Steel Pits									
<u>10</u> Length (feet)		<u>8</u> Width (feet)									
Depth from ground level to deepest point <u>5</u> (feet)											
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring <u>Any saltwater to be removed</u>									
Distance to nearest water well within one-mile of pit <u>2000</u> feet Depth of water well <u>100</u> feet		Depth to shallowest fresh water <u>30</u> feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR									
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY Type of material utilized in drilling/workover: <u>Cement and fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry and backfill</u> Drill pits must be closed within 365 days of spud date.									
I hereby certify that the above statements are true and correct- to the best of my knowledge and belief.											
Date: <u>8/28/08</u>		Signature of Applicant or Agent: 									
KCC OFFICE USE ONLY											
Date Received: <u>8/28/08</u>		Permit Number: <u>15-053-20457-0000</u> Permit Date: <u>9/2/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202											

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 2008

CONSERVATION DIVISION
WICHITA, KS