

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723
Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: #15-163-21121-0001 (#D-20,141)		Pit Location (QQQQ): E/2 SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-163-21121-0001 (#D-20,141)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 29 Twp. 10S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 28,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15' Length (feet) 8' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit approx. 2640' feet Depth of water well 35 feet		Depth to shallowest fresh water 3 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement & water to plug well Number of working pits to be utilized: _____ Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2008 CONSERVATION DIVISION WICHITA, KS
August 20, 2008 Date	<i>Connie Jo Austin</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION AUG 21 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY

Date Received: **8/25/08** Permit Number: **15-163-21121-0001** Permit Date: **8/20/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202