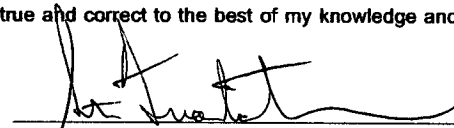


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: Murfin Drilling Co., Inc. | | License Number: 30606 |
| Operator Address: 250 N Water Suite 300 Wichita KS 67202 | | |
| Contact Person: Stan Froetschner | | Phone Number: (785) 483 - 5371 |
| Lease Name & Well No.: Keller #7A | | Pit Location (QQQQ): NW - SE - NW - NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 08/05/08 Pit capacity: 80 (bbls) | Sec. 17 Twp. 13 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 6 ml Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 5 ml Plastic Liner | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 1275 feet Depth of water well 35 feet | | Depth to shallowest fresh water 23 feet. Source of information: _____ measured _____ well owner _____ electric log Q KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SW Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids, backfill & level Drill pits must be closed within 365 days of spud date |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 8/18/08 Date |  Signature of Applicant or Agent | RECEIVED KANSAS CORPORATION COMMISSION AUG 21 2008 CONSERVATION DIVISION WICHITA, KS |

| | | | |
|-------------------------------|--|-----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 8/21/08 | Permit Number: 15-195-217110001 | Permit Date: 8/21/08 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

| | |
|---|---|
| Operator Name: Murfin Drilling Co., Inc | License Number: 30606 |
| Operator Address: 250 N Water Suite 300 Wichita KS 67202 | |
| Contact Person: Stan Froetschner | Phone Number: (785) 483 - 5371 |
| Permit Number (API No. if applicable): 1519521740001 | Lease Name & Well No.: Keller #7A |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit | Pit Location (QQQQ): NW Sec. 17 Twp. 13 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County |

Date of closure: 8/13/08

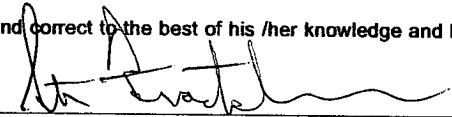
Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:
Hauled off liquid, backfilled & leveled

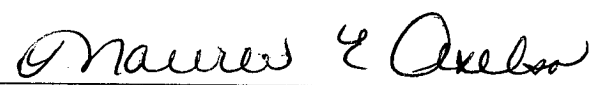
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby certifies that he / she is Production Superintendent for Murfin Drilling Co., Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

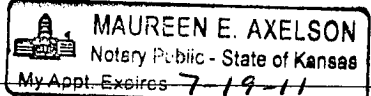


 Signature of Applicant or Agent

Subscribed and sworn to me on this 18th day of August, 2008



 Notary Public



MAUREEN E. AXELSON
 Notary Public - State of Kansas
 My Commission Expires: 7-19-11