

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>The Dane G. Hansen Trust</b>		License Number: <b>5285</b>
Operator Address: <b>P. O. Box 187, Logan, KS 67646</b>		
Contact Person: <b>Richard L. Wallgren, Sr.</b>		Phone Number: <b>785-689-4816</b>
Lease Name & Well No.: <b>Giebler #10 SWD</b>		Pit Location (QQQQ): <b>SE - SE - NW -</b> Sec. <b>3</b> Twp. <b>14</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>8-18-08</b> Pit capacity: <b>160</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>12</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil. plastic, doubled</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual</b> <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>AUG 21 2008</b> <b>CONSERVATION DIVISION</b>
Distance to nearest water well within one-mile of pit <b>1024</b> feet    Depth of water well <b>83</b> feet		Depth to shallowest fresh water <b>16</b> <b>WICHITA, KS</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>8/19/08</b> Date		 Signature of Applicant or Agent <b>Richard L. Wallgren, Sr.</b>

**KCC OFFICE USE ONLY**

Steel Pit     RFAC     RFAS

Date Received: **8/21/08** Permit Number: **15-051-241320001** VERB. Permit Date: **8/18/08** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: D.G. Hansen Trust

Lic.# 5285 Contact Person: Jerry Janbata Phone # 785-689-8402

Lease Name & Well # Geibler # 10 SW API # or Spud Date: \_\_\_\_\_

Location: SESE NW /4 Sec: 3 Twp: 14 Rge: 20 E / 10 County: Ellis

2970 feet from the North / South Line, 2970 feet from the East / West Line of \_\_\_\_\_ /4 section.

Purpose of Pit: Workover Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Salt water, Cement

Construction: Dirt, Width: 12, Length: 10, Depth: 7 bbl capacity: 160

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 8-18-2008, KCC Agent: Pat Litch

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 8-18-2008 To 8-31-2008 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days.

\_\_\_\_\_  
(signature) (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 19 2008  
CONSERVATION DIVISION  
WICHITA, KS