## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Iuka-Carmi Development, LLC			License Number: 31739		
Operator Address: PO Box 907 Pratt, Kansas 67124					
Contact Person: Kenneth C. Gates			Phone Number: (620) 672-95	571 Ext 5	
Lease Name & Well No.: SICU #15			Pit Location (QQQQ);		
Type of Pit:	Pit is:		<u>NW NW SW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 27 R. 12	East West	
Settling-Pit Drilling Pit	If Existing, date constructed:		2316 Feet from North /	X South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		4839 Feet from X East /	<del></del>	
(II VVP Supply API No. or Year Drilled)	80	(bbls)	PRATT	_	
				County	
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration:	ttling Pits only)	
1 — — 1			How is the pit lined if a plastic liner is r	not used?	
Yes No	Yes No		NATIVE C	LAY	
Pit-dimensions (all but working pits): 12 Length (feet) 12			Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point: (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED  KANSAS CORPORATION COMMISSION			
				AUG 0 5 2008	
Sittematical			(/0	CONSERVATION DIV SION WICHITA, KS	
l s		Depth to shallowest fresh water			
9/2 feet Depth of water well /00 feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type		Type of materia	Type of material utilized in drilling/workover: fresh water & cement		
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: haul off fluids & close pit			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date RECEIVED KANSAS CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  AUG 1 3 2008					
2 UD8  CONSERVATION DIVISION WICHITA, KS					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 8/13/08 Permit Number: 15 - 151 - 10237 000 Date: 8/14/08 Lease Inspection: Yes No					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 14, 2008

Mr. Kenneth Gates luka-Carmi Development, LLC PO Box 907 Pratt, KS 67124

RE:

Workover Pit Application SICU Lease Well No. 15 SW/4 Sec. 18-27S-12W Pratt County, Kansas

Dear Mr. Gates:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after the workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district