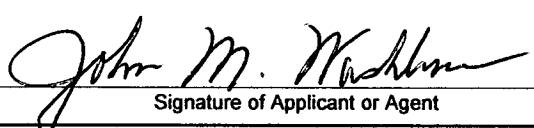


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Range Oil Company, Inc.</b>		License Number: <b>5120</b>
Operator Address: <b>125 N. Market, Suite 1120 Wichita, KS 67202</b>		
Contact Person: <b>John M. Washburn</b>		Phone Number: <b>316-265-6231</b>
Lease Name & Well No.: <b>Chase #4</b> Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-035-23,625</b> ?		Pit Location (QQQQ): Approx. <u>E/2</u> - <u>NW</u> - <u>SE</u> Sec. <u>7</u> Twp. <u>33</u> R. <u>86</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,980</u> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>1,780</u> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <b>Cowley</b> County
Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>42</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay</b>
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION <b>AUG 05 2008</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>3,000</u> feet    Depth of water well <u>120</u> feet	Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove the fluid and refill the pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-4-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>AUG 12 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>8/12/08</u> Permit Number: <u>15-035-23625-0000</u> Permit Date: <u>8/12/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202